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Date Work		Pool			d	 County	215		<u>37e</u>	
<u></u>	3-57		A REPORT O	F. (Char	h abberbaia	4-11-11	Lea			
Begin	ning Drilling Operatio		ing Test and			X Other (	Explain):		- +	
Plugg	ing	Rem	edial Work		-		Reperfo	rate å	e Acidia	
etailed ac	count of work done, n forkover: TD L	ature and quantity of	f materials us	sed, and re	sults obtai	ned.				
	oint 7" at 826 24 hrs, 3/4" Workover sta	thoke. Ges vo					an th pp	18 011	., 105 b	bls
		arted 4-9-57,	combreted	NU 1411-0	7, test	s. Est: ad 9-3-:		aily a	llowabl	<b>e 10</b>
		arted 4-9-57,	Position	NU 1411-0	7, test	- 12-14		aily a	llowabl	<b>9</b> 10
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