

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Continental Oil Company				Address Box 68 - Eunice, New Mexico			
Lease Mary E. Wantz	Well No. 1-E	Unit Letter 0	Section 21	Township 21S	Range 37E		
Date Work Performed 9-3-57	Pool Brunson			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations☐ Casing Test and Cement Job☒ Other (Explain):☐ Plugging☐ Remedial Work**Squeeze, Reperforate & Acidize**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Before Workover: TD Lime 8270', PB 8145', DF 10', Elev 3459'. Pay Ellenburger 8100-8135', Casing point 7" at 8265'. Perf 8100-8135'. Gas lifted 25 bbls oil, 139 bbls water, in 24 hrs, open choke. Gas volume TSTM. DOR 25 bbls. Daily allowable 28 bbls oil.

Work Done: Squeezed perf 8100-8135', drilled out to 8109', perf 8080-8086', 8093-8099', attempted treatment w/2000 gals 15% acid. Tested by gas lift, well dead. Pulled packer, perf 8098-8108' w/4 jets per ft. Acidized w/5000 gals 15% J acid. Set Guiberson packer at 8050', flow valves: #1 at 8030', #2 at 7187', #3 at 6146', #4 at 5120', #5 at 3814', #6 at 2366'.

After workover: TD Lime 8270', PB 8109', DF 10', Elev 3459'. Pay Ellenburger 8080-8108'. Casing point 7" at 8265'. Perf 8080-8086', 8093-8108'. Gas lifted 10 bbls oil, 108 bbls water in 24 hrs, 3/4" choke. Gas volume TSTM. DOR 10 bbls. Estimated daily allowable 10 bbls oil. Workover started 4-9-57, completed 9-2-57, tested 9-3-57.

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3459'	TD 8270'	PBTD 8145'	Producing Interval 8100-8135'	Completion Date 10-28-48
Tubing Diameter 2 7/8"	Tubing Depth 8138'	Oil String Diameter 7"	Oil String Depth 8265'	

Perforated Interval(s)
8100-8135'Open Hole Interval
Ellenburger 8100-8135'

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	2-1-57	25	TSTM	139		
After Workover	9-3-57	10	TSTM	108		

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by /s/ E. J. Fischer	Name /s/ J. R. Parker
Title Engineer District	Position District Superintendent
Date Sep. 9, 1957	Company Continental Oil Company