

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	<b>XX</b>	NOTICE OF INTENTION TO ACIDIZE	<b>XX</b>	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	<b>XX</b>	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Eunice, New Mexico

3-25-57

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the **Continental Oil Company**

**Mary Wantz**

Well No. **1-E** in **0**

(Company or Operator)

(Unit)

**SW**  $\frac{1}{4}$  **SE**  $\frac{1}{4}$  of Sec. **21**, T. **21**, R. **37**, NMPM, **Brunson** Pool  
(40-acre Subdivision)  
**Lea** County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Present production is 85 BOPD, 162 BWPD on gas lift. In order to increase oil production, and reduce water production the following work is proposed: blow well down, lead hole with water. Unseat packer, pull tubing, flow valves and packer. Rerun tubing with drillable retainer, set at 8070'. Squeeze below retainer with 300 sacks neat cement. Reverse out excess cement, pull tubing. Drill out to 8112'. Perforate 8100-8110' with 4 jet shots per ft. Rerun tubing with packer and flow valves. Test. If necessary acidize with 2000 gallons 15% LSTNE acid. Recover load, return well to production by gas lift if required.

Approved....., 19.....  
Except as follows:

**Continental Oil Company**

Company or Operator

By **J. R. Parker**  
Position **District Superintendent**

Send Communications regarding well to:

Approved  
OIL CONSERVATION COMMISSION

By **E. J. Fisher**

Title.....

Name **J. R. Parker**

Address **Box 68, Eunice, New Mexico**