Form C-103 (Revised 3-55)

	RVATION COMMISSION
MISCELLANEOUS RE	
(Submit to appropriate District Office	e as per Commission Rule 1106)
COMPANY Greek Anagona 1, 05.2 Greek was well	non 65 design, Nov. Gentes ress)
(Addr	ess)
LEASE WELL NO.	UNIT 6 S 23 T 23S R 375
DATE WORK PERFORMED	POOL SECRETOR
This is a Report of: (Check appropriate bl	lock) Results of Test of Casing Shut-off
Beginning Drilling Operations	Remedial Work
Plugging	TOther Set retainer
Data it all and a second and a second and	cupatitus of materials used and results obtained
	quantity of materials used and results obtained
Jutore Markovak: TD filme 3070; At 1 3155, coming poten 77 to 6265; fo 387 bbls. water, is 25 hors. Judly a	Of slow. 3450'. Pay Allenburger \$100- erfa. 6340-95'. \$155-35'. Ol 1 bbl. oil, Allowable 39 bbls.
Work Bong: Set rotainer at 6149 to	plug off posts, \$155-85°.
After Morkeyer: TD Ware S270*, DF 10 75°, casing point 7° at 8265°. Perf bbls water in 24 bro. Daily allowed	1. 61.00-35%. Pay Ellenburger \$100- 1. 61.00-35%. IP GL 22 bbls. 611, 133 118 39 bbls. Pested 2-2-56.
Corkover started 1-30-56, completed	
FILL IN BELOW FOR REMEDIAL WORK	DEDORTE ONLY
FILL IN DELOW FOR REMEDIAL WORK.	REPORTS ONLY
Original Well Data:	REPORTS ONL!
	Prod. Int. 3100-85* Compl Date 10-28-48
Original Well Data: DF Elev. 10: TD \$270; PBD	
Original Well Data: DF Elev. 10: TD \$270: PBD Tbng. Dia 2-1/2"Tbng Depth \$220: Oi Perf Interval (s) \$100-35: \$355-85!	Prod. Int. 3100-85* Compl Date 10-28-48 il String Dia 7" Oil String Depth \$265*
Original Well Data: DF Elev. 10: TD \$270: PBD Tbng. Dia 2-1/2"Tbng Depth \$220: Oi Perf Interval (s) \$100-35: \$355-85!	Prod. Int. 3300-85* Compl Date 10-28-48
Original Well Data: DF Elev. 10: TD \$270: PBD Tbng. Dia 2-1/2"Tbng Depth \$220: Oi Perf Interval (s) \$100-35: \$355-85!	Prod. Int. 3100-85* Compl Date 10-28-48 il String Dia 7" Oil String Depth \$265*
Original Well Data: DF Elev. 10: TD \$270: PBD Tbng. Dia 2-1/2"Tbng Depth \$220: Oi Perf Interval (s) \$100-35: \$155-85: Open Hole Interval Produci	Prod. Int. \$100-85* Compl Date 10-28-48 il String Dia 7" Oil String Depth \$265* ing Formation (s) 13 coburger \$100-85*
Original Well Data: DF Elev. 10; TD \$270; PBD Thug. Dia 2-1/25 Thug Depth \$220; Oi Perf Interval (s) \$100-35; \$155-\$5; Open Hole Interval Product RESULTS OF WORKOVER:	Prod. Int. \$100-85* Compl Date 10-28-48 il String Dia 7" Oil String Depth \$265* ing Formation (s) 13 Conburger \$100-85* BEFORE AFTER
Original Well Data: DF Elev. 10; TD \$270; PBD Thug. Dia 2-1/2"Thug Depth \$220; Original Control (s) \$100-35; \$155-85; Open Hole Interval Production Production Production Part of Test	Prod. Int. \$200-85* Compl Date 10-28-18 il String Dia 7" Oil String Depth \$265* ing Formation (s) 13 Caburger \$100-85* BEFORE AFTER
Original Well Data: DF Elev. 10: TD \$270; PBD Thug. Dia 2-1/2"Thug Depth \$220; Original Control (s) \$100-35; \$155-85; Open Hole Interval Production RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day	Prod. Int. \$100-85* Compl Date 10-28-48 il String Dia 7" Oil String Depth \$265! ing Formation (s) 1100000000000000000000000000000000000
Original Well Data: DF Elev. 10; TD \$270; PBD Thug. Dia 2-1/2"Thug Depth \$220; Original Perf Interval (s) \$100-35; \$355-85; Open Hole Interval Production RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	Prod. Int. \$200-85* Compl Date 10-28-48 il String Dia 7" Oil String Depth \$265* ing Formation (s) 11 Caburger \$100-85* BEFORE AFTER 1-25-56 1 22 7574
Original Well Data: DF Elev. 101 TD \$2701 PBD Thug. Dia 2-1/25 Thug Depth \$2201 Oil Perf Interval (s) \$100-351, \$155-\$51, Open Hole Interval Production RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day	Prod. Int. \$200-85* Compl Date 10-28-48 il String Dia 7" Oil String Depth \$265* ing Formation (s) 11 Caburger \$100-85* BEFORE AFTER 1-25-56 1 22 7574
Original Well Data: DF Elev. 101 TD \$270? PBD Thug. Dia 2-1/25 Thug Depth \$220? Original Perf Interval (s) \$100-35? \$155-\$5?. Open Hole Interval Production RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl.	Prod. Int. \$200-\$5* Compl Date 10-28-48 il String Dia 7" Oil String Depth \$265* ing Formation (s) 11100-85* BEFORE AFTER 1-25-56 1 22 TSTM 75575 133
Original Well Data: DF Elev. 101 TD \$270? PBD Thug. Dia 2-1/25 Thug Depth \$220? Of Perf Interval (s) \$100-35? \$155-\$5?. Open Hole Interval Production RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	Prod. Int. \$100-\$5* Compl Date 10-28-48 il String Dia 70 Oil String Depth \$265* ing Formation (s) 13 Caburage \$100-85* BEFORE AFTER 1-25-56 22 133 (Company)
Original Well Data: DF Elev. 10: TD \$270; PBD Thug. Dia 2-1/25 Thug Depth \$220; Original Mellon (s) \$100-35; \$155-85; Original Mellon (s) \$100-35; \$100	Prod. Int. \$100-85* Compl Date 10-28-18 il String Dia 7" Oil String Depth \$265* ing Formation (s) 11 conburger \$100-85* BEFORE AFTER 1-25-56 22 7377 387 133 (Company) I hereby certify that the information given above is true and complete to the best of
Original Well Data: DF Elev. 101 TD \$2701 PBD Thing. Dia 2-1/2"Thing Depth \$2201 Original Perf Interval (s) \$100-351 \$255-651. Open Hole Interval Production RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION	Prod. Int. \$100-85* Compl Date 10-28-18 il String Dia 7" Oil String Depth \$265* ing Formation (s) 11 conburger \$100-85* BEFORE AFTER 1-25-56 22 1337 133 (Company) I hereby certify that the information given above is true and complete to the best of my knowledge.
Original Well Data: DF Elev. 101 TD \$270? PBD Thug. Dia 2-1/25 Thug Depth \$220? Of Perf Interval (s) \$100-35? \$155-\$5?. Open Hole Interval Production RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	Prod. Int. \$100-85* Compl Date 10-28-18 il String Dia 7" Oil String Depth \$265* ing Formation (s) 11 conburger \$100-85* BEFORE AFTER 1-25-56 22 7377 387 133 (Company) I hereby certify that the information given above is true and complete to the best of