							10621	30 AM 10		
		NEW MEX	(ICO 01L (	CONSER	2VATI	ONC	OMMISSIO	N		FORM C-103 (Rev 3-55)
		MISCE	LLANEO	US REF	PORT	S ON	WELLS			
		(Submit to appro	opriate Distr	ict Office	e as pei	r Comn	nission Rul	e 1106)		
Name of Com	pany	<u>,</u>		. A	ddress					
Lease	Continer	tal Oil Company	Well No.	Unit Le			68, Euni Township	ce, New Me	Range	
	nte		Well No.	J	Stiller 5	21	21-			37-E
Date Work Pe	rformed	Pool	- <b>1</b>			0	County			
11/18 -	11/25/62	Bline THIS	IS A REPOR	T OF: (C	beck app	propria	te block)			
Beginni	ng Drilling Ope		Casing Test a				Other (E:	cplain):		
Pluggin	B	— F	Remedial Worl	k	•	Plugt	ack and	Dual		
5870- sand, 5785-4 bbls. 16/64 ing co	73, 5891-9/ & 500# "Ad S8' due to 36 degree choke, TP mpletion c i work. -3 WAM Fi C. O. Poe		Position ELOW FOR	Treat salers. On pet ad wate in the . A sub lling REMEDI GINAL WE	Formal	rfs v pack 1 tea 308 M ieta ent r	(20,000 ter at 58 st 11-25- CFG in 2 fermatio report wi	gals ise o 04' to iso 62, Blinet 4 hours, 0 n has been 11 be file Continents	crude late cry f OR 3 def d up	), 20,000∦ ) peris Clowed 90 1422 thru Perred pend-
D F Fler	1	Т.D	PB1	CD.		TA	Producing	Interval	Cor	
	.59	тр <b>7943</b>	РВЛ	705	5		Producing 6795-	7010		npletion Date 6-28-50
3 Tubing Diam	cter	7943 Tubing Depth		705		Diame	6795-			npletion Date <u>6-28-50</u> h
3	459 eter /8 terval(s) 679	7943	3	705 Oi	5 il String	Diame 5 1/ 0 ; Forma	6795- ter 2	7010		npletion Date 6-28-50
Tubing Diamo 2 3 Perforated In	459 eter /8 terval(s) 679	7943 Tubing Depth 7023	3	705 Oi	5 il String 5-701 roducing	Diame 5 1/ 0 Forma	6795- ter 2	7010		npletion Date <u>6-28-50</u> h
Tubing Diamo 2 3 Perforated In	459 eter /8 terval(s) 679	7943 Tubing Depth 7023	3 78, 6905-1 RESU	705 Oi 50, 696	5 il String 5-701 roducing WORKO	Diame 5 1/ 6 5 Forma 0 0 VER Water F	6795- ter 2	7010	g Dept	npletion Date <u>6-28-50</u> h
Tubing Diamo 23, Perforated In Open Hole In Test Before Workover	terval(s) 679 terval Date of	7943 Tubing Depth 7023 75-6845, 6865-7 Oil Producti	3 78, 6905-1 RESU	705 0i 50, 696 Pr LTS OF V	5 il String 5-701 roducing WORKO	Diame 5 1/ 0 Forma Abo DVER Water F B	6795 ter 2 ation(s) Production PD	7010 Oil Strin GOR Cubic feet/H	g Dept	npletion Date <u>6-28-50</u> h <b>7942</b> Gas Well Potential
<b>3</b> Tubing Diamo <b>2</b> <b>3</b> Perforated In Open Hole In Test Before	terval(s) 679 terval(s) Date of Test	7943 Tubing Depth 7023 95-6845, 6865-7 Oil Producti B P D	3 78, 6905-1 RESU	705 0i 50, 696 Pr LTS OF V s Production MCFPD	5 il String 5-701 roducing WORKO on	Diame 5 1/ 0 5 Forma Abo DVER Water F B (104	6795 ter 2 ation(s) PD ad water)	7010 Oil Strin GOR Cubic feet/F	g Dept	npletion Date 6-28-50 h 7942 Gas Well Potential MCFPD
3 Tubing Diamo 2 3 Perforated In Open Hole In Test Before Workover After	259 eter /8 terval(s) 679 terval Date of Test TSD. 11=25-65	7943 Tubing Depth 7023 95-6845, 6865-7 Oil Producti B P D	8, 6905-1 RESU ion Gas	705 Oi 50, 696 Pr LTS OF V s Production MCFPD	5 il String roducing WORKO on I hereby to the b	Diame 5 1/ 0 5 Forma Abo OVER Water F B (loa y certif	6795 ter 2 ation(s) PD ad water)	7010 Oil Strin GOR Cubic feet/I 3422 formation gives	g Dept	npletion Date <u>6-28-50</u> h <b>7942</b> Gas Well Potential
Tubing Diamo 23 Perforated In Open Hole In Test Before Workover After	terval(s) Date of Test TSD. 11-25-65 OIL COMS	7943 Tubing Depth 7023 95-6845, 6865-7 Oil Producti B P D	8, 6905-1 RESU ion Gas	705 0i 50, 696 Pr LTS OF V s Production MC F P D	5 il String 5-701 roducing WORKO on I hereby to the b Name	Diame 5 1/ 0 5 Forma Abo OVER Water F B (los y certification y certification	6795- ter 2 Ation(s) PD Ad water) 5 Sy that the in my knowledge	7010 Oil Strin GOR Cubic feet/I 3422 formation gives	g Dept	npletion Date 6-28-50 h 7942 Gas Well Potential MCFPD e is true and complet
3 Tubing Diamo 2 3 Perforated In Open Hole In Test Before Workover After Workover	terval(s) Date of Test TSD. 11-25-65 OIL COMS	7943 Tubing Depth 7023 95-6845, 6865-7 Oil Producti B P D	8, 6905-1 RESU ion Gas	705 Oi 50, 696 Pr LTS OF V s Productic MCFPD	5 il String 5-701 roducing WORKO on I hereby to the b Name Position	Diame 5 1/ 0 Forma Abo VER Water F B (los y certification pest of Alter	6795 ter 2 ation(s) Froduction PD ad water) 5 fy that the in my knowledg	7010 Oil Strin GOR Cubic feet/H 3422 formation gives	3 Dept	npletion Date 6-28-50 h 7942 Gas Well Potential MCFPD e is true and complet