

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	1150	1150	Surface Sand & Red Bed
1150	1230	80	Red Sand & Shale
1230	2570	1340	Anhydrite & Red Shale
2570	2810	240	Anhydrite
2810	2850	40	Dolomite & Anhydrite
2850	4900	2050	Dolomite
4900	5010	110	Tan Dolomite
5010	5300	290	Dolomite & Limestone
5300	6130	830	Brown Dolomite
6130	6510	380	Tan Dolomite
6510	6930	420	Limestone & Dolomite
6930	7355	425	Grey Dolomite
7355	7380	25	Limestone, Dolomite & Chert
7380	7405	25	Limestone
7405	7645	240	Limestone & Green Shale
7645	7943 TD	298	Sand & Shale

Drill Stem Tests

DST #1 from 7640 to 7690. Open 1 hour. No blow.
Recovered no oil, gas or water.

DST #2 from 7690 to 7790. Open 1 hour 45 minutes.
Gas to surface 4 minutes; fluid 25 minutes. After
cleaning to pits flowed 22.20 barrels oil, no water,
in 1 hour with 585.2 MCF gas.

Deviation Surveys

595	3/4 degree
2365	3/4
3050	1/2
3825	1/4
4350	1 1/4
4830	2
5030	2 3/4
5160	2 3/4
5455	2
5530	2
5650	1 3/4
5857	2
6020	1 3/4
6233	2 1/2
6410	1 1/4
6630	2
6673	2
6798	1 1/4
6986	2
7160	2 1/2
7205	2 1/2
7379	3
7400	2 3/4
7455	2 3/4
7520	2 3/4
7560	2 1/2
7890	2