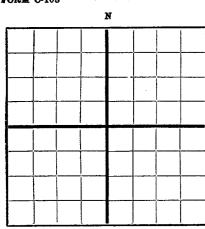


FORM 0-105



NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

MECORD Description of the second

Loc	AREA 64	O ACRES	7	not more Rules and it with (* UNTIL I	oil Conservation Contain twenty days i Regulations of the containing of the containi	s after completion be Commission. In RIPLICATE. FOR	of well. Fol dicate question M C-110 WILL	low instruc nable data	tions in the by following	
	Conti	nental Oi	l Company		70 e -	Box CC	. Hobbs.	New Mo	exico	i !
		Company o	or Operator		in SE		Addre	ess	03.0	
	L	ease	1	7						1
R. 37 E		., N. M. P. M	ı, Hare		Field,	•••••	Lea	······	•••••	County.
Well is	3450	feet south o	of the North	line and	1980 feet	west of the Ea	st line of	Section	1 21	
If State la	nd the oi	l and gas lea	se is No		Assign	ment No	••••••			1 1 1
-			_	•	······				•	1
If Govern	ment lan	d the permit	tee is		······································	·····	Address	···· t ·····		·
					·····					t
					50 Drillin	•				•
					Company		Address Da	llas,	l'exas	
Elevation	above sea	a level at top	of casing	3446	feet.	*	•	·		
The inform	mation gi	iven is to be	kept confiden	tial until.	Not Con	fidential		19		
				оп	SANDS OR 2	ZONES				
No. 1, fro	m 6	530	to 659	O (Drin	kard) No. 4	, from		to		•
No. 2, fro	m 7	708	to 79.2	9 (McKe	e) No. 5	, from	••••	to		
No. 3, fro	m		to		No. 6	, from	***************************************	to		
Include da	ata on rai	te of water ir	nflow and elev	_	RTANT WATER					
					•••••		et			· •
-					••••••					
-										
-										1 - 1 - 1
**************************************				(CASING RECO	RD				
SIZE	WEIGHT			AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFO	DRATED TO	PURI	ose
15"	32.75	8		230	Guide		111011	1		
7 5/8		8		2749	Guide			1,		1
5 1/2	1 7	8		7942	Guide				<i>\display</i>	4.
										<u> </u>
					-		ļ	-		-
				<u> </u>			<u> </u>	1 - 1 - 1		
			<u> </u>	<u> </u>			<u>!</u>			
{			M	UDDING	AND CEMENT	ING RECORD	1			
	SIZE OF OASING	WHERE SET	NO. SACTOR OF CEME		ETHODS USED	MUD GR	AVITY	AMOU	NT OF MUD	USED
15"	10 3/4	230	200	F	ump & Plug					·•····································
9 7/8	7 5/8	12749	1400		ump & Plug					;
6 3/4	5 1/2	7942	440		ump & Plug					
-	1			<u> </u>		<u> </u>				
					GS AND ADAI					
					Lengtl					
:			RECORD	OF SHOO	TING OR CH	EMICAL TREA	ATMENT			
<u></u>	-				1	1	1			<u> </u>
SIZE	SHEL	L USED	EXPLOSIVI CHEMICAL	USED	QUANTITY	DATE	DEPTH S OR TREA	TED I	EPTH OLEAN	TUO CO
1	_		Acid		500 Gal	. 6-26-50	7755 to	7874		
	_		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·						
		<u>l</u>						<u> </u>		1
					1 101 barre					***********
thr	ough3	/L" choke	2•			•••••••••••		•	••••	
		·····						·····		.,
					ILL-STEM AN					
If drill-ste	m or oun	er special tes	sts or deviatio	n surveys	were made, sub	mit report on	separate sn	eet and a	ttach hereto.	
				_	TOOLS USEI					
					7943 f					
Cable tool	s were u	sed from	·····	feet to	f	eet, and from		feet t	0	feeı
					PRODUCTION	1 .				
Put to pro	ducing	June 27	7	 ,	19.50					
The produ	ction of	the first 24	hours was	•••••	202 barrels	of fluid of whi	ich 100	% wa	s oil;	%
emulsion;	•	% water	r; and	% s	sediment. Grav	ity, Be44	<u> </u>	······································		······································
					Gallon					
		•								1
			•		EMPLOYEES	ì				
Dan	Burge			······	Driller		gart			, D riller
					Driller					
÷					RECORD ON				u	
it so far as	s can be	determined f	ne informatio From available	e records.	erewith is a con	nplete and corre			and all work 8 7-50	done on

day of August 19 50

Name / / Substitute Superintendent

FORMATION RECORD

FROM	ROM TO THICKNESS IN FEET		FORMATION		
0	1150	1150	Surface Sand & Red Bed		
1150	1230	80	Red Sand & Shale		
1230	2570	1340	Anhydrite & Red Shale		
2570	2810	240	Anhydrite		
2810	2850	40	Dolomite & Anhydrite		
2850	4900	2050	Dolomite		
4900	5010	110	Tan Dolomite		
5010	5300	290	Dolomite & Limestone		
5300	6130	830	Brown Dolomite		
6130	6510	380	Tan Dolomite		
6510	6930	420	Limestone & Dolomite		
6930	7355	425	Grey Dolomite		
7 355	7380	25	Limestone, Dolomite & Chert		
7380	7405	₹ 25	Limestone		
7405	7645	240	Limestone & Green Shale		
7645	7943 TD	298	Sand & Shale		
		•			
Drill Ste	m Tests				

DST #1 from 7640 to 7690. Open 1 hour. No blow Recovered no oil, gas or water.

DST #2 from 7690 to 7790. Open 1 hour 45 minutes. Gas to surface 4 minutes; fluid 25 minutes. After cleaning to pits flowed 22.20 barrels oil, no water, in 1 hour with 585.2 MCF gas.

Deviation	Surveys
595 2365 3050 3825 4350 4830 5030 5160 5455 5650 5857 6020 6233 6410 6673 6798 6986 7160 7205 7379 7455 7560 7890	3/4 degree 3/4 1/2 1/4 1 1/4 2 3/4 2 3/4 2 3/4 2 1/2 1 1/4 2 1/2 2 1/2 3 3/4 2 1/2 2 1/2 2 3/4 2 1/2 2 1/2 2 3/4 2 1/2 2 3/4 2 1/2 2