

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Conoco Inc.	8. Farm or Lease Name McWants
3. Address of Operator P.O. Box 460 - Hobbs, New Mexico 88240	9. Well No. 7
4. Location of Well UNIT LETTER <u>N</u> <u>2310</u> FEET FROM THE <u>west</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>21</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Paddock
15. Elevation (Show whether DF, RT, GR. etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Perforate and Acidize</u> ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 1) MIRA. POOH w/ string rods, pump & hbq.
- 2) Clean wellbore to 5380'. Circ well clean w/ 2% KCL TFW & POOH.
- 3) Log from 5380' to minimum footage & POOH.
- 4) Perforate 5352'-5130' w/ 2 sp & POOH.
- 5) RTH w/ 7" tubing, 3N & 2 7/8" WS. Pressure test hbq to 5000 psi. Set pki at 5380' & pressure test CIBP at 5380' to 500 psi. Set pki at 5030' & pressure up on backside to 500 psi.
- 6) Acidize from 5130'-5354' w/ 275 bbls 75%/25%-15% HCL-NE-Fe & Xylene w/ 3 drums BS Titan MAS or equivalent plus 800 # graded rock salt in 3 bbls 10" gelled brine in 5 equal stages. Flush w/ 52 bbls 2% KCL TFW. Swab well. Release pki & POOH.
- 7) Set hbq anchor at 5225' & SN at 5315'. Run producing equipment and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Kautz TITLE Administrative Supervisor DATE October 7, 1988

APPROVED BY Paul Kautz Geologist TITLE Geologist DATE Oct 11 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 10 1988

OCD
MOSES OFFICE

Wantz No. 7

Proposed Wellbore Diagram

660' FSL, 2310' FWL

Sec 21-7215-1237E

Lea County, NM

3479' DF

11' AGL

