. •				_				_		
NO. OF COPIES RECEIV	ED								Form C	
DISTRIBUTION										d 1-1-65
SANTA FE			NEW	MEXICO (SERVATION	COMMISSIC	N	- I r	e Type of Lease
FILE		WE	LL COMPLI						G State	atent Fee
U.S.G.S.						····			5. State Oi	l & Gas Lease No.
LAND OFFICE					1					
OPERATOR								1 N		
1a. TYPE OF WELL			· · ·				· ·	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	7. Unit Agi	reement Name
		OIL WELL	GAS WELL			OTHER				
b. TYPE OF COMPLE	_	-				01112h	· · · · · · · · · · · · · · · · · · ·		8. Farm or	Lease Name
WELL OVI		DEEPEN	PLUG BACK		FF.	OTHER	· · · ·		Wan 9. Well No.	t
2. Name of Operator CONTINENTA		CONAD							9. Well No.	0
		COMP.	ANI .	÷ `	•.				7	a a sa a sa a
P. O. Box 460	Hobb		89240			······································		····	10. Field o	nd Pool, or Wildcat
	, 1,000.	5, 14.171	. 00240	• • • •					Fall	sek
4. Location of Well						, i				
			······································	·						
INIT LETTER	LOCAT	ED	PEET P	ROM THE	uith	LINE AND	2310	_ FEET FROM	, <i>KIIIII</i>	
			· · · ·				IIIXIII	11111	12. County	
THE Wast LINE OF	SEC. 2	TWP	. 21-5 RG	E. 372	NMPM		///X///	///////	hea	
HE Mart LINE OF 15. Date Started	16. Date	T.D. Rea	ched 17, Date	Compl. (R	eady to H	Prod.) 18. El	evations (DF	, <i>RKB</i> , <i>RT</i> ,	GR, etc.) 19.	Elev. Cashinghead
2-4-14 20. Total Depth	·			2-9-	74		3.568	62		· · · · · · · · · · · · · · · · · · ·
		21. Plug E	Back T.D.	22.	If Multipl	e Compl., How	23. Inter	vals , Rot	ary Tools	Cable Tools
8,230 24. Producing Interval(s	-	5.3	370'		widity	-		ed By	· · · ·	
24. Producing Interval(s), of this	completion	a - Top, Botton	n, Name		· · ·	· · · ·			25. Was Directional Survey
		1 ap	0- 5,10	60			- 1		• • • • • •	Made
		Bas	ttom -	533	30'	Fa	alleck	-		Ma
26, Type Electric and C	other Logs	Run							27. 1	Was Well Cored
		<u></u>				· · · ·				no
28.			CAS	SING RECC	DRD (Rep	ort all strings	set in well)			
CASING SIZE	WEIGH	IT LB./F	T. DEPTI	HSET	ног	ESIZE	CEM	ENTING RE	CORD	AMOUNT PULLED
			No.	Chan	he-					
					<u> </u>			<u></u>		
29.		LIN	ER RECORD				30.		TUBING REC	CORD
SIZE	TOP		BOTTOM	SACKS C	EMENT	SCREEN	SIZE	C	EPTH SET	PACKER SET
		U/X					278	" =	5340'	na
		100							/	
1. Perforation Record			,			32. A	CID, SHOT,	FRACTURE	CEMENT SC	QUEEZE, ETC.
5,298-5300	5,280	6-52	98' 523	8-52	42		NTERVAL	AM	OUNT AND KI	ND MATERIAL USED
5168-5172	, e -	i.	,		, ,	5,298'-	5,168	1,850	gal,	2870 Reif
	6							ļ.		
		1								
		1								
33.		,				UCTION	•			
Date First Production		Producti	on Method (Flow	wing, gas l r	ift, pump	ing - Size and	type pump)		Well Statu	as (Prod. or Shut-in)
2-11-74		<i>e</i>	lange							lucing
Date of Test	Hours Te	sted	Choke Size	Prod'n. Test Pe		Oil – Bbl.	Gas - Ma	CF Wo	iter - Bbl.	Gas-Oil Ratio
2-24-74	24		_		<u>→ </u>	45	74		69	
low Tubing Press.	Casing F	ressure	Calculated 24 Hour Rate	4- 011 - B	bl.	Gas - MC		Nater – Bbl.	. 01	l Gravity - API (Corr.)
	1		>	P ()						·
4. Disposition of Gas (Sold, used	for fuel,	vented, etc.)					Te	est Witnessed	Ву
Sall	i			<u> </u>		·				·
5, List of Attachments										
	2					· · · · · · · · · · · · · · · · · · ·				
16. I hereby certify that	the inform	ation/show	wn on both side	s of this fo	orm is tru	e and complete	to the best of	f my knowle	edge and belie	f.
	1.1.	42	11=	520						
SIGNED AL	elf,	1Al	CCP .			ision Offi	ce Mana	ger	DATE 3	-6-74
SIGNED COL	, Fil	le.								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-delled or despend well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Anhy	Т.	Canyon	Τ.	Ojo Alamo	Т.	Penn. "B"
Yates						
7 Rivers 2730						
Queen 3381						
Grayburg	T.	Montoya 1324 4	т.	Mancos	Т.	McCracken
San Andres 3371	Т.	Simpson 47310	Т.	Gallup	Т.	Ignacio Qtzte
Glorieta	т.	МсКее	Bas	e Greenhorn	Т.	Granite
Paddock 5105	т.	Ellenburger 8021	т.	Dakota	т.	
		-				
Tubb 6050						
	Т.	Bone Springs	Т.	Wingate	т.	
				-		
-						
	Salt Salt Yates 7 Rivers 2 3 30 Queen 33 82 Grayburg	Salt T. Salt T. Yates T. 7 Rivers 2 ¥ 30 7 Rivers 3 8 71 7 Garaburg T. Glorieta T. Paddock 5 5 70 T. T. Blinebry 5 5 70 T. 0 50 Drinkard 6 3 5 9 T. Abo Volfcamp T. Penn. T.	Salt T. Strawn Salt T. Atoka Yates T. Miss 7 Rivers 2 ¥ 30 7 Silurian 7 324 9 7 Silurian 9 addock 5 \$ 70 7 Granite 7 9 addock 5 \$ 70 7 Granite 7 9 addock 5 \$ 70 8 addock 5 \$ 70 9 addock	Salt T. Strawn T. Salt T. Atoka T. Yates T. Miss T. 7 Rivers 2830 T. Devonian T. Queen 3382 T. Silurian T. Grayburg T. Montoya 7324 T. San Andres 3371 T. Simpson 7300 Glorieta T. McKee Bas Paddock 5105 T. Ellenburger T. Blinebry 5500 T. Granite T. Tubb 6050 T. Granite T. Drinkard 6359 T. Delaware Sand T. Abo 4655 T. Bone Springs T. Penn T. T. T.	Salt T. Strawn T. Kirtland-Fruitland Salt T. Atoka T. Pictured Cliffs Yates T. Miss T. Cliff House 7 Rivers 2830 T. Devonian T. Cliff House Queen 3383 T. Devonian T. Menefee Queen 3383 T. Silurian T. Point Lookout Grayburg T. Montoya 7324 T. Mancos San Andres 3371 T. Simpson T. Gallup Glorieta T. McKee Base Greenhorn Paddock Paddock 5105 T. Gr. Wash T. Morrison T. Todilto Drinkard 6050 T. Granite T. Todilto T. Bone Springs T. Wingate Wolfcamp T. T. Chinle T. Chinle T. Permian	Queen 3383 T. Silurian T. Point Lookout T. Grayburg T. Montoya 7324 T. Mancos T. San Andres 3371 T. Simpson T. Mancos T. Glorieta T. McKee Base Greenhorn T. Paddock 5105 T. Ellenburger T. Dakota T. Blinebry 5570 T. Gr. Wash T. Morrison T. Tubb 6050 T. Granite T. T. Todilto T. Drinkard 6359 T. Delaware Sand T. Entrada T.

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation		From	To	Thickness in Feet	Formation
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