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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

I. Operator
CONTINENTAL Oil Company
Address
Box 460, Hobbs N. M. 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name WANTZ Well No. 7 Pool Name, including Formation Paddock Kind of Lease PATENT Lease No. —
Location
Unit Letter N : 660 Feet From The South Line and 2310 Feet From The West
Line of Section 21 Township 21S Range 37E , NMPM, LEA County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
TEXAS New Mexico Pipeline Company Box 1510, Midland, TEXAS
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Skelly Oil Company Box 1351, Midland, TEXAS
If well produces oil or liquids, give location of tanks. Unit J Sec. 21 Twp. 21S Rge. 37E Is gas actually connected? Yes When 2-11-74

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☒ Same Res'tv. ☐ Diff. Res'tv. ☒
Date ~~Started~~ STARTED 2-4-74 Date Compl. Ready to Prod. 2-9-74 Total Depth 8230 P.B.T.D. 5380
Elevations (DF, RKB, RT, GR, etc.) 3568 GR Name of Producing Formation Paddock Top Oil/Gas Pay 5160 Tubing Depth 5340
Perforations 5298-5300, 5296-90, 5238-5242, 5168-5172 Depth Casing Shoe N/C
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
N/C

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 2-11-74 Date of Test 2-24-74 Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 Tubing Pressure — Casing Pressure — Choke Size —
Actual Prod. During Test Oil-Bbls. 45 Water-Bbls. 69 Gas-MCF 76

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief
M. E. Goodrich (Signature)
Administrative Supervisor (Title)
2-25-74 (Date)

OIL CONSERVATION COMMISSION
APPROVED —, 19 —
BY —
TITLE —
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

number (5) 4565 (2) file