(Form C-194) Revised 7/1/57

REQUEST FOR (OIL) - (CLASS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

a into th	ne stock tan	ks. Gas mu	(Place) (Place) (Place) (Place)
			(Place) G (Pate)
ARE H	IEREBY R	EQUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:
Cont	mpany or Op	011 60	ompany- Mary Wantz , Well No. 2 , in SE 1/4 SW 1/4
M CO	Sec	21	T 219 R 37E NMPM Wants Abo
Unit Le	Her	****************	T 219 R 37E NMPM, Wants Abo Poo
	Lea	· · · · · • • • • • • • • • • • • • • •	County. Date NAMENER 8-16-58 Date Michigan Completed 8-26-58
Please indicate location:			Elevation 3478 DF Total Depth 8230 PBTD 73907
D C	C B	A	Top Oil/Gas Pay Abo 7166 Name of Prod. Form. Abo
			PRODUCING INTERVAL -
E F	F G	H	Perforations 7166-7208: 7229-63: Open Hole Casing Shoe 8229: Depth Tubing 7200:
	• •		Open Hole Casing Shoe 82291 Tubing 72001
	77 -		OIL WELL TEST -
•	KJ	I	Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N O	P	load oil used): 130 bbls.oil, 0 bbls water in 24 hrs, min. Size 14
	I		GAS WELL TEST -
			Natural Prod. Test: MCF/Day; Hours flowed Choke Size
bing Casing and Cementing Record		nting Reco	· · · · · · · · · · · · · · · · · · ·
Size	Feet	SAX	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
2 2/4	# 2521	250	Choke Size Method of Testing:
ه /د د	" 2721	250	Method of festing.
5/81	27291	650	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
'₩	82291	1100	sand): 5,000 Gallons Acid
	0229.	1100	Casing Tubing Date first new Press. 400 oil run to tanks 8-22-58
-			Oil Transporter Texas New Mexico . L. Co.
			Gas Transporter Skelly Oil Company
narks:	Well pl	lugged	back from Brunson Pool to Wants Abo Pool and recomplete
		••••••	The second secon
••••••	***************************************	••••••	
I hereb	y certify th	at the info	ormation given above is true and complete to the best of my knowledge.
roved		••••••	, 19 Continental Oil Company
			(Company or Operator)
OII	L CONSER	RVATION	COMMISSION By: (Signature)
16.	5	16-0-	District Superior and and
.4.			Title Superincendent Send Communications regarding well to:
·	••••••		Name J. R. Parker
			Address Box 68, Eunice, New Mexico
			Address