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AREA 640 ACRES LOCATE WELL CORRECTLY Santa Fe, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSI

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, er its proper agent not more than twenty days after completion of well. Follow instructions in the Eules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Conti	nental 0	il Compan	y			Box CC, Hob	bs, Nev	Mexico		
Mary	E. Wants	Company or Op	perator Well No	2-E	in	SW/4 of s	ас Sec	21	т 21-5	
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Name of o	irilling cont	ractor				,	Address.		•••••	
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of shooti	ng or chemic	al treatment				
		RECORD OF	DRILL-STEM A	ND SPECIAL T	TESTS	
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ols were	used from	feet	to	feet, and from	fe	et tofee
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			EMPLOYEE	s		
laude.	Peyton		, Driller		R. R. Lasall	Drille
G¥	hitley		, Driller			, Drille
		FORMAT	ION RECORD OF	OTHER SI	DE	
swear or	affirm that t	the information give	en herewith is a co	mplete and cor	rect record of the	well and all work done o
as can b						
	e determined	from available reco	ords.			
ed and s		e me this		iobbs,New	Mexico	1-23-50
	worn to befor		d	iobbs, New	Haxico Elace Ska	1-23-50 Date
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K.Y. Millor Public Penrecenting Continental Ail Company

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FORMATION RECORD

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