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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator John H. Hendrix		8. Farm or Lease Name M. E. Wantz	
3. Address of Operator 403 Wall Towers West, Midland, Texas 79701		9. Well No. 5	
4. Location of Well UNIT LETTER K , 2310 FEET FROM THE South LINE AND 1830 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 21-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Drinkard	
15. Elevation (Show whether DF, RT, GR, etc.) 3465' GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit and pulled tubing and packer.
2. Set RTBP @ 6560' and spotted 150 gallons 15% LSTNE acid.
3. Perforated w/1 3/8" jet @ 6422', 6432', 6443', 6454', 6462', 6473', 6481', 6496', 6503', 6508', 6519', 6532', and 6548'.
4. Acidized w/3000 gallons 15% acid.
5. Ran 3" frac tubing and fractured perfs 6422'-6548' using 60,000 gallons gelled lease crude and 60,000# 20/40 sand.
6. Pulled 3" frac tubing and ran 2-3/8" production tubing.
7. Tested well at 480 MCF and 6 BOPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Marlene D. Jones TITLE Production Clerk DATE 3-13-74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: