. C COPIES RECEIVED		Form C-103	
TRIBUTION		Supersedes Old C-102 and C-103	
FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65	
FILE			
U.S.G.S.		5a. Indicate Type of Le	ase
		State	Fee
LAND OFFICE		5. State Oil & Gas Lea	X
OPERATOR		J, bidle on a das Ecu	
		*************	l
SUN	NDRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. LOCATION FOOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)		
(DO NOT USE THIS FORM FOR USE **APPL	PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)		
1.		7. Unit Agreement Name	•
OIL GAS WELL WELL	OTHER-		
2. Name of Operator		8. Farm or Lease Name	
		N 70	
John H. Hendrix 3. Address of Operator		M. E. Wantz 9. Well No.	
		_	
403 Wall Towers West	:, Midland, Texas	10. Field and Pool, or	Mildest
4. Location of Well	2130 ·	10. I teta dila Pool, oi	,,,,dear
UNIT LETTER	2310 FEET FROM THE South LINE AND 1830 FEET FROM	Drinkard	
		VIIIIIIII	
THE West Line, S	ECTION 21 TOWNSHIP 21-S RANGE 37-E NMPM.		
the time, si	TOTAL		
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
16.	3465' CR	1 Les	
Che	ck Appropriate Box To Indicate Nature of Notice, Report or Oth	ner Data	
NOTICE O	FINTENTION TO: SUBSEQUENT	REPORT OF:	
	<u>.</u>		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CA	5 ING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND AB	NDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB		
POLL OR ALTER CASING	OTHER		
	[]		
OTHER			
17 Describe Proposed or Complete	ed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting	g any proposed
work) SEE RULE 1103.			
1. Rig up pulling	unit.		
2. Pull tubing and	i set RTBP @ 6560'.		
z. Full cubing and	i set kidr @ 0000 .		
3. Spot 200 gallor	ns 15% acid and perforate w/1 3/8" jet @ 6422', 643	32', 6443', 645	•
	6462', 647	73', 6481', 649 19', 6532', and	6', 6503',
	6508', 651	19', 6532', and	6548'.
4. Acidize w/3000	gallons 15% acid.		
•			
5. Frac with 60.00	00 gallons gelled crude and 60,000# 20/40 sand.		
J. 1100 1110 101,00	A Paragra Grand and Action and Action		
6. Tested well.			
o. lesced well.			
	•		
VO Therefore a site of the sit	ation above is true and complete to the best of my knowledge and belief.		
18. I nereby certify that the informa	stron above is true and complete to the best of my knowledge and better.		
972 2	10 At L		
SIGNED // MALLINE	Production Clerk		7-74
77700	Orac Add by		
	Time D Received	:	
	TOO I STATE OF THE PARTY OF THE	DATE	
APPROVED BY	THE .		<u> </u>
CONDITIONS OF APPROVAL, IF	ANY:		