UISTRIBUTION OANDA FF FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PROBATION OFFICE OFFRATOR

MOCC ALIF

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

Form C-104)
Revised 7/1/57

KEQUEST FOR (OIL) - (GAS) ALLOWARLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ered i	nto the st	ock tanl	is. Ças mi	ust be reported on 15.025 psi	a at 60° Fahrenheit.
					Hobbs, New Mexico 10-30-64
TA'E A	or tro	rns, n		****	(Place) (here)
71 E A	KE NEK	EDY K	EQUEST	ING AN ALLOWABLE FO	OR A WELL KNOWN AS:
					, Well No, in
K	un Letter	, Sec.	21	T. 21-S , R. 37-1	, NMPM., Drinkard Pool
• • • • • • • • • • • • • • • • • • • •	Lea	• • • • • • • • • • • • • • • • • • • •		County Date Spudded V	10 10-9-64 Date Drilling Completed WO 10-16-64
	Please inc	dicate le	cation:	Elevation 3465 GR	Total Depth 7350 PBTD 6740
		,		Top 011/Gas Pay 6578	Name of Prod. Form. Drinkard
D	C	В	A	PRODUCING INTERVAL - 6	578-6684
				6582,6590,6612,66	46,6659,6672,& 6676 W/ 1 JSPF
E	F	G	H	O Wala	Depth Casing Shoe 5 1/2" @ Tubing 6582
					Casing Shoe 5 1/2" @ Tubing 6582
L	K	J	I	OIL WELL TEST -	7407
			-	Natural Prod. Test:	Choke bbls.oil,bbls water inhrs,min. Size
М	X				e Treatment (after recovery of volume of oil equal to volume of
M	N	0	P	load oil used): 10 l	obls, oil, 32 bbls water in 21 hrs, 0 min. Size pumy
				GAS WELL TEST -	
2310 FSL & 1830 FWL Natural Prod. Test: MCF/Day; Hours flowed Choke Size					
Tubing	Casing a	NGE) nd Cemen	ting Reco	rd Method of Testing (nitet	hack stream Choke Size
Su	ė 1	feet	SAR		back pressure, etc.):
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed					
10 3/4" 287 350 Choke Size Method of Testing:					
7 5/811 2868 900 Acid or Fracture Treatment sand): Acidized W/					(Give amounts of materials used, such as acid, water, oil, and
[/2" 74	ł	700	Casing Tubing Press. Press.	Date first new oil run to tanks 16/25/64
Cil Transporter_Texas-New Mexico Pine Line Co					
2 3/8"6582 Gas Transporter Skelly Oil Company					
Remarks: Shut in since 1963 after Blinebry work unsuccessful.					
••••••	••••••	•••••	•••••	***************************************	
Ιh	ereby cer	tify tha	the info	rmation given above is true	and complete to the best of my knowledge.
Approved, 19					Continental Oil Company (Company or Operator)
OIL CONSERVATION COMMISSION					By: SIGNED ROBERT GAULT III (Signature)
y:					
					Send Communications regarding well to:
(5) JM PAN AM HOBBS (3) ATL ROS (2)					Name Continental Oil Company
HOÚ & MID (1 ea)					Address Box 460, Hobbs, N.M.