·													
NUMBER OF C	OPIES ECRIVED												
BANTA FF			\exists \vdash	–					orte de Tanto				
U. 0. 0. 5.												ORM C-103	
LAND OFFICE	OIL		`,		MISCEL	LAN	EOII	C DED	ODT: O	N WELLS	•	3-33)	
PROPATION O	QA9			7	MIJCEL	LAN		3 KEF	OK 13 U	W MELLS			
OPERATOR.			$\exists L'$	(Submit	to approp	riate D	istric	t Office	as per Côl	nmisŝion: Ru	le 1106).		
Name of Cor									1				
	nental (04.1 C	าตกลา	777		l'	Addres Pa		O Hob	bs, New	Merico		
Lease	Menoa I	<u> </u>	Jinpai	···X	Vell No.	Unit I			Township		Range		
Wantz			•	["	5	K	_	21	21-		37	-R	
Date Work P	erformed	Ī	Pool						County		1 31	- 	
10-	16-64			Drinka:	rd					Lea			
THIS IS A REPORT OF: (Check appropriate block)													
Beginn	ing Drilling O	perations	,	Cas	ing Test an	d Ceme	nt Job	[y Other (Explain):	 		
Pluggi	n g			Rem	edial Work			_	45	mpletion	1		
L		J								mpre cro			
	ount of work									DF Elev.	21.76	7	
nt 5	1/2" @	7350	ן עו. סו	man טענ Talina	ahmy 58	71 (15 20) 31 O = F	יעע ,	ДО ТТ.	MGD. EQ	Dr FIGA.	3470. '	asing	
pt. 5 1/2" @ 7350. Pay-Blinebry 5819-5941. Perfs 5819, 5837, 5860, 5864, 5875, 5883, 5918, 5932, & 5941 W/1 JSPF. Work on Blinebry in 1963 was													
unsucc	essful.	Shui	t in	since	10-15-	-63 -83 T	•	MOLY	OII DII	Henry III	1302 W	15	
l							/						
Work D	Work Done - Ran retrievable packer and squeezed Blinebry perfs 5819-5941												
W/100 sx Class "C" cement. Drilled cement 5715-5941. Perf Drinkard 6582 6590, 6612, 6646, 6659, 6672, and 6676 W/1 JSPF. Acidized Drinkard W/500												5 5 82,	
6590,	6612, 66	046, (5659	, 6672	, and ϵ	676	W/1	JSPF	. Aci	dized Dr	inkard	√5000	
gals l	5% LSTNI	Eaci	d.										
Aften	Warkaya	a_ No	ahai	nga in	שם חש	ז מג	Λ π.	at n	יים דין	atton a	n 0001 n		
After Workover- No change in TD, PBD, DF AGL, DF Elevation, or casing point. Pay - Drinkard 6578-6684. NEP 45'. Perfs 6582, 6590, 6612, 6646, 6659,													
6672	2 6676 T	1 /1 TO	3-00	Dumn	of 10 h	, re	ot SLIR	2002	, 0590	, 0012,	0040, 0	999	
6672, & 6676 W/1 JSPF. Pumped 12 bbls of 39 deg gravity oil, 32 bw in 24													
Hrs W/48 MCFGPD. GOR 4000. Workover started 10-9-64, completed 10-16- Tested 10-25-64.												19-04.	
Tested	10-25-0	J -1 •											
Witnessed by Po						Position Company							
Roy C	arlile				Sr. Dr	Sr. Drlg. Foreman Continental Oil Company							
		· · · · · · · · · · · · · · · · · · ·	FIL	L IN BEL	OW FOR R	EMED	IAL W	ORK RE	PORTS O	NLY			
<u> </u>						NAL WI	ELL D	ATA					
D F Elev.		TD			PBTD)			Producing	Interval	Completi	on Date	
T 1: D:									<u> </u>				
I uping Diam	Tubing Diameter Tubing Depth			Depth		il Strin	g Diamet	ismeter Oil String Depth					
Posto-real I-	(/ - \					L							
Perforated In	itervai(s)												
Open Hole Is	toral		····			In.				····			
Open Hole Interval							Producing Formation(s)						
			····	···	RESULT	IS OF	WORK	OVED					
<u> </u>	T		011.7							T	· · · · · · · · · · · · · · · · · · ·		
Test	Date of Test			Production BPD		roduction	on		roduction PD	GOR Cubic feet/	Gas	Well Potential	
Before									r U	Cubic feet/	DDI N	CFPD	
Workover										1			
After													
Workover													
		·					I here	by certify	that the in	formation eive	n shove is to	e and complete	
	OIL CON	SERVAT	ION CO	MMISSION			I hereby certify that the information given above is true to the best of my knowledge.					comprete	
<u> </u>	· · ·										- "		
Approved by		~	•			1	Name	SIGNED	RORFRT	CALLE III			
								SIGNED: ROBERT CAULT III					
Title						li li	Positio	מ					

Staff Supervisor

Continental Oil Company

. . .

Date