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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 17-108)

Name of Company Continental Oil Company				Address Box 68, Dunice, New Mexico			
Lease Warts	Well No. 5	Unit Letter K	Section 21	Township 21-S	Range 37-S		
Date Work Performed Comp. 8-27-63		Pool Blinsbury			County Lee		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Plugback & Dual**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

BEFORE: TD 7350' DOLD, PB 7085', DF 11', ELV 3476' DF. PAY ARO 6886-7063. CSG PT 5-1/2" AT 7350'. PERFS: 6886-6908', 6950-62', 6980-98', 7002-18' & 7050-63'. ON TEST 5-18-63 FL 2 BO, NO WTR, 62.3 MCF GAS IN 24 HRS ON 20/64" CHK. DAILY ALLOW 2 BO. **WORK DONE:** SET CIBP AT 6740' W/1 SX CMT ON TOP. PWD 6740'. PERF BLINSBURY 5860', 5864', 5875', 5883', 5918', 5932', 5941', 5973', 5980', AND 5992' W/1 JSPP. TRTD BLINSBURY PERFS 5860-5992' W/3000 GAL 15% ACID FOL BY 20,000 GAL FRAC USING 18,000 LB LD & 1000 LB "ADOMITE" ADDITIVES". PERFS GLORIETA 5147', 5148', 5170', 5193', 5226', 5238' AND 5252' W/1 JSPP. TRTD PERFS 5147'-5252' W/5000 GAL 15% LSTNS ACID. SQUEEZED BLINSBURY PERFS 5860-5992' W/100 SX INCOUR W/.5 OF 1% HALLAD 9. SQUEEZED GLORIETA PERFS 5147-5252' W/100 SX INCOUR W/.5 OF 1% HALLAD 9. DRLO OUT CMT & REPERF BLINSBURY AT 5819', 5837', 5860', 5864', 5875', 5883', 5918', 5932', AND 5941' W/1 JSPP. TRTD PERFS 5819-5941', W/4000 GAL 15% LSTNS ACID IN 9 STAGES USING 8 BALL SEALERS. **AFTER WORKOVER:** TD 7350' DOLD, PB 6740', DF 11', ELV 3476' DF. PAY BLINSBURY 5819-5941'. NSP 0'. CSG PT 5-1/2" AT 7350'. PERFS - SAME AS ABOVE (5819-5941'). PRODUCTION DECLINED TO 1 BOPD. WELL FAILED TO RECOVER LOSE OIL. WORKOVER UNSUCCESSFUL. WORKOVER STARTED 6-18-63, COMP 8-27-63. WELL TSD 10-15-63.

Witnessed by R. C. Lloyd	Position Drlg. Foreman	Company Continental Oil Company
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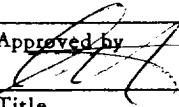
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3476'	T D 7350'	P B T D 7200'	Producing Interval 7108-7175'	Completion Date 9-18-59
Tubing Diameter 2 3/8" OD	Tubing Depth 7049'	Oil String Diameter 5 1/2" OD	Oil String Depth 7350'	
Perforated Interval(s) 7108-14', 7125-30', 7136-40', 7156-75'				
Open Hole Interval -		Producing Formation(s) Abo		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	12-29-62	1	73	0	73,000	
After Workover	10-15-63	Well TSD				

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name AND A. F. JONES	
Title		Position District Superintendent	
Date 10-3-63		Company Continental Oil Company	

0/3-14000 ABS File