

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION **HOBBS FORM C-103**
MISCELLANEOUS REPORTS ON WELLS **NOV 8 10 41 AM '63**
 (Office & C.C.)
 (Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Continental Oil Company		Address Box 68, Eunice, New Mexico	
Lease Wantz	Well No. 5	Unit Letter K	Section 21
		Township 21-S	Range 37-E
Date Work Performed Completed 6-15-60	Pool Wantz Abo	County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work
Perf. & Treat

Detailed account of work done, nature and quantity of materials used, and results obtained.

BEFORE WORKOVER: TD 7350, PB 7070, KB 11, Elev 3476, KB, Csg Pt 5-1/2" at 7350. Pay Abo 7108-7175. Perf 7108-14, 7125-30, 7136-40, 7156-75. Well was TSD prior to workover. **WORK DONE:** Ran and set Baker CIBP at 7085 w/2 ex cement. Perf Abo 6886-6908, 6950-62, 6980-98, 7002-18, 7050-63 w/2 JSPP. Acidized 6886-7063 w/15,000 gals. **AFTER WORKOVER:** TD, PB, KB, Elev, Csg. Pt., Pay - Same. Perf 6886-6908, 6950-62, 6980-98, 7002-18. FI 3 BO, 0 BW, w/76.6 MCFPG in 24 hrs, GOR 25,533, DOR 3, Chk 21/64". TP 200 lbs, CP 1200 lbs. Daily allow 3 BO. **WORKOVER STARTED:** 6-8-60, **COMP.** 6-15-60, **TSTD** 8-11-60. Gonoco W.I. 100 PC. **FINAL.**

Witnessed by R. A. Carlile	Position Drilling Foreman	Company Continental Oil Company
--------------------------------------	-------------------------------------	---

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3476'	TD 7350'	P BTD 7200'	Producing Interval 7108-7175'	Completion Date 9-18-59
Tubing Diameter 2-3/8" OD	Tubing Depth 7049	Oil String Diameter 5-1/2" OD	Oil String Depth 7350'	

Perforated Interval(s)
7108-14', 7125-30', 7136-40', 7156-75'


Open Hole Interval	Producing Formation(s) Abo
--------------------	--------------------------------------

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Well TSD					
After Workover	8-11-60	3	76.6	0	25,533	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name
Title	Position District Superintendent
Date	Company Continental Oil Company