Homo	OPIES RECEIVED							n= .,		
SANTA FF	DISTRIBUTION									
U.S.G.S.				NEW MEXIC	CO OIL C	ONSER	HOITAY	COMMISSIO	WOBBS OF	C-103
TRANSPORTE	OIL			MISCEL	LANEOU	JS REP	ORTS 0	N WELLS	Vov 8 10 1	
PRORATION : OPERATOR	OFFICE		(Subm					mmission Rul	- 10 1	12 期 '63
	mpany <b>nental</b>	011 C	ompany		Addre Bo		Eunice	, New Ne	xice	
Lease Wantz				Well No.	Unit Letter	<del></del>	Township		Range 37-E	
Date Work Performed Completed 6-15-60 Pool W				antz Abo			County	ea ea	<u> </u>	
o oup	/6 4 · · ·	7	<del></del>	S A REPORT	OF: (Check	appropria		<u> </u>	·	
Beginn	ing Drilling	Operation		asing Test and	<del></del>		X Other (	Explain):		
Plugging				Remedial Work Perf. & Treat						
			ature and quantity	of materials v	used, and re	sults obta	ined.			<del> </del>
	WORKO		TD 7350, 1	PB 7070,	KB 11	Elev	3476,	KB, Csg	Pt 5-1/	2" at
7350.	Pay A	50 710	08-7175.	Perf 710	)8 <b>-1</b> 4, 7	7125-3	10, 713	6-40, 71	56 <b>-</b> 75.	Well
	D prie	r to w	workover.	WORK DO	NE: R	an and	set B	aker CIB	P at 708	5 w/2
BX Ces	ent.	reri #	Abo 6886-69	900, pyp	0-02, C	3980-y				
P4 I	180 DOO	0-7003	3 w/15,000	gals.	AFTER 1	PORTO	EN! T	D, PB, K	B, Elev,	Cag.
- 175 F	Ay - D	日曜七。 イェ つか	Perf 6886	⊕0900, <del>0</del> ∩⊏ ποο	1950-02,	, 090U	-90, 1	002-18.	F1 3 BO	O BW,
lbs.	Padler.	IR GT	hrs, GOR 2	CCCC(CS	TONG J.	UNK &	1/04".	_TF 200	lbs, Cr	1200
R_11_6	Daved .	#44W#	3 BÓ. WOI W.I. 100 PK			- U-U-	00, ve	見た。 ローエン・	-DU, TOT	P
0-22-0	10	TOCO "	laka kuu sa	C. FINA	ide .					
	;									
										1
Witnessed by										
		Witnessed by R. A. Carlile					~~~~~~~	<del></del>	1,111	
		3		Position Drilli	ng Fore		Company Canti	nental O	11 Compa	Atr
····		<b>9</b>	FILL IN BEL	Drilli LOW FOR RE		oman Vork re	Conti	nental O:	il Compa	ay .
			FILL IN BEI	Drilli LOW FOR RE ORIGIN		oman Vork re	Conti	NLY		
D F Elev.				Drilli LOW FOR RE ORIGIN	EMEDIAL W	oman Vork re	Producing	NLY Interval	Completion	Date
3476			73501	Drilli LOW FOR RE ORIGIN	2001	MAN VORK RE	Producing 710	Interval 8-7175	Completion 9-18	Date
3476 Tubing Diam	eter		7350¹ Tubing Depth	Drilli LOW FOR RE ORIGIN PBTD 7	EMEDIAL WALL [200] Oil Stri	VORK REDATA	Producing 710	Interval 8-7175 Oil Strin	Completion 9-18.	Date
3476 Tubing Diam 2-3/8	eter <b>O</b> D		7350¹ Tubing Depth	Drilli LOW FOR RE ORIGIN	EMEDIAL WALL [200] Oil Stri	MAN VORK RE	Producing 710	Interval 8-7175 Oil Strin	Completion 9-18	Date
3476 Tubing Diam 2-3/8 Perforated In	eter  D  aterval(s)	T D	7350 1 Tubing Depth	Drilli LOW FOR RE ORIGIN PBTD 7	EMEDIAL V NAL WELL I '200 1 Oil Stri 5-	PORK REDATA	Producing 710	Interval 8-7175 Oil Strin	Completion 9-18.	Date
3476 Tubing Diam 2-3/8 Perforated In	oter	T D	7350¹ Tubing Depth	Drilli LOW FOR RE ORIGIN PBTD 7	200 1 Oil Stri 5-	eman VORK REDATA	Producing 710 er OD	Interval 8-7175 Oil Strin	Completion 9-18.	Date
3476 Tubing Diam 2-3/8" Perforated In	oter	T D	7350 1 Tubing Depth	Drilli LOW FOR RE ORIGIN PBTD 7	200 1 Oil Stri 5-	VORK REDATA  ng Diamet  1/2*  ing Format	Producing 710  Producing 710  ter OD	Interval 8-7175 Oil Strin	Completion 9-18.	Date
3476 Tubing Diam 2-3/8" Perforated In	oter	T D	7350 1 Tubing Depth	Drilli LOW FOR RE ORIGIN PBTD 7	200 1 Oil Stri 5-	VORK REDATA  Ing Diamet  1/2*  Ing Format  Ab	Producing 710  Producing 710  ter OD	Interval 8-7175 Oil Strin	Completion 9-18.	Date
3476 Tubing Diam 2-3/8 Perforated In Open Hole In	oter op oter of the sterval op oter op	T D	7350! Tubing Depth 70	Drilli LOW FOR RE ORIGIN PBTD 7 049 RESULTS	Produci	oman VORK RE DATA  Ing Diamet  1/2*  Ing Format  Ab	Producing 710 er OD	Interval 8-7175 Oil Strin	Completion 9-18. g Depth 7350	Date -59
3476 Tubing Diam 2-3/8 Perforated In	oter	T D . 712	7350 1 Tubing Depth	Drilli LOW FOR RE ORIGIN PBTD 7 049  RESULT: Gas Pr	200 1 Oil Stri 5- 7156-75 Produci	oman VORK RE DATA  Ing Diamet  1/2*  Ab  KOVER  Water Pr	Producing 710  Producing 710  ter OD	Interval 8-7175 Oil Strin	Completion 9-18. g Depth 7350	Date -59
3476 Tubing Diam 2-3/8 Perforated In 7 Open Hole In Test Before	Date Tes	T D 712	7350 1 Tubing Depth 70 25-30 1 713  Oil Production	Drilli LOW FOR RE ORIGIN PBTD 7 049  RESULT: Gas Pr	Oil Stri  7156-75 Produci	oman VORK RE DATA  Ing Diamet  1/2*  Ab  KOVER  Water Pr	Producing 710 er OD tion(s) coduction	Interval 8-7175 Oil Strin	Completion 9-18. g Depth 7350	Date -59
3476 Tubing Diam 2-3/8 Perforated In Test Before Workover	Date	T D 712	7350 1 Tubing Depth 70 25-30 1 713  Oil Production	Drilli LOW FOR RE ORIGIN PBTD 7 049  RESULT: Gas Pr	Oil Stri  7156-75 Produci	oman VORK RE DATA  Ing Diamet  1/2*  Ab  KOVER  Water Pr	Producing 710 er OD tion(s) coduction	Interval 8-7175 Oil Strin	Completion 9-18. g Depth 7350	Date -59
3476 Tubing Diam 2-3/8 Perforated In 7 Open Hole In Test Before	Date Tes	TD 712	7350 1 Tubing Depth 70 25-30 1 713  Oil Production	Drilli LOW FOR RE ORIGIN PBTD 7 049  RESULT: Gas Pr MC	Oil Stri  7156-75 Produci	oman VORK RE DATA  Ing Diamet  1/2*  Ab  KOVER  Water Pr	Producing 710 er OD tion(s) coduction	Interval 8-7175 Oil Strin	Completion 9-18. g Depth 7350	Date -59
3476 Tubing Diam 2-3/8 Perforated In Topen Hole In Test Before Workover	Date Tes	TD 712	7350 1 Tubing Depth 70 25-30 1, 713  Oil Production BPD	Drilli LOW FOR RE ORIGIN PBTD 7 049  RESULT: Gas Pr MC	Oil Stri 5- 7156-75 Produci S OF WORK	oman  VORK RE  DATA  Ing Diamet  1/2*  Sign Forman  Ab  COVER  Water Pr  Bl	Producing 710  Producing 710  tion(s)  coduction PD  that the in	Interval 8-7175 Oil Strin  GOR Cubic feet/E	Completion 9-18- g Depth 7350:  Gas We MC	Date -59
3476 Tubing Diam 2-3/8 Perforated In Topen Hole In Test Before Workover	Date Tes  Well  8-11-6	T D  712  of st  750	7350 1 Tubing Depth 70 25-30 1, 713  Oil Production BPD	Drilli LOW FOR RE ORIGIN PBTD 7 049  RESULT: Gas Pr MC	Oil Stri 5- 7156-75 Produci S OF WORK	oman  VORK RE  DATA  Ing Diamet  1/2*  Sign Forman  Ab  COVER  Water Pr  Bl	Producing 710  Producing 710  tion(s)  coduction PD	Interval 8-7175 Oil Strin  GOR Cubic feet/E	Completion 9-18- g Depth 7350:  Gas We MC	Date -59
3476 Tubing Diam 2-3/8 Perforated In 7 Open Hole In Test Before Workover After Workover	Date Tes  Well  OIL CO	T D  712  of st  750	73501 Tubing Depth 70 25-301, 713  Oil Production BPD	Drilli LOW FOR RE ORIGIN PBTD 7 049  RESULT: Gas Pr MC	Oil Stri Produci S OF WORK Toduction FPD I here to the	oman  VORK RE  DATA  Ing Diamet  1/2*  Sign Forman  Ab  COVER  Water Pr  Bl	Producing 710  Producing 710  tion(s)  coduction PD  that the in	Interval 8-7175 Oil Strin  GOR Cubic feet/E	Completion 9-18- g Depth 7350:  Gas We MC	Date -59
3476 Tubing Diam 2-3/8 Perforated In Topen Hole In Test Before Workover	Date Tes  Well  OIL CO	T D  712  of st  750	73501 Tubing Depth 70 25-301, 713  Oil Production BPD	Drilli LOW FOR RE ORIGIN PBTD 7 049  RESULT: Gas Pr MC	Oil Stri 5- 7156-75 Produci S OF WORK	oman  VORK RE  DATA  Ing Diamet  1/2*  Sign Forman  Ab  COVER  Water Pr  Bl	Producing 710  Producing 710  tion(s)  coduction PD  that the in	Interval 8-7175 Oil Strin  GOR Cubic feet/E	Completion 9-18- g Depth 7350:  Gas We MC	Date -59
3476 Tubing Diam 2-3/8 Perforated In Test Before Workover After Workover	Date Tes  Well  OIL CO	T D  712  of st  750	73501 Tubing Depth 70 25-301, 713  Oil Production BPD	Drilli LOW FOR RE ORIGIN PBTD 7 049  RESULT: Gas Pr MC	Producion FPD  I here to the Name	oman VORK RE DATA  Ing Diamet  1/2*  Sign Format  Ab  COVER  Water Pr  Bl  Eby certify Ebest of m	Producing 710  Producing 710  tion(s)  coduction PD  that the in	Interval 8-7175 Oil Strin  GOR Cubic feet/E	Completion 9-18- g Depth 7350:  Gas We MC	Date -59
3476 Tubing Diam 2-3/8 Perforated In 7 Open Hole In Test Before Workover After Workover	Date Tes  Well  OIL CO	T D  712  of st  750	73501 Tubing Depth 70 25-301, 713  Oil Production BPD	Drilli LOW FOR RE ORIGIN PBTD 7 049  RESULT: Gas Pr MC	Oil Stri Produci S OF WORK Toduction FPD I here to the	on work repaired by certify best of mon	Producing 710  Producing 710  ter OD  tion(s)  o  roduction PD  o  that the in my knowledge	GOR Cubic feet/E	Completion 9-18. g Depth 7350  Gas We MC	Date -59
3476 Tubing Diam 2-3/8 Perforated In Test Before Workover After Workover	Date Tes  Well  OIL CO	T D  712  of st  750	73501 Tubing Depth 70 25-301, 713  Oil Production BPD	Drilli LOW FOR RE ORIGIN PBTD 7 049  RESULT: Gas Pr MC	Producion FPD  I here to the Name	on D18	Producing 710  Producing 710  ter OD  tion(s)  o  roduction PD  o  that the in my knowledge	Interval 8-7175 Oil Strin  GOR Cubic feet/E	Completion 9-18. g Depth 7350  Gas We MC	Date -59