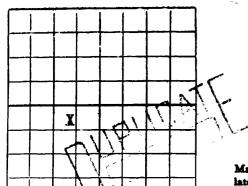
# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

### **MISCELLANEOUS NOTICES**

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

		Indicate Nature of Notice by C	hecking Be	low	
Notice of Intention to Change Plans		Notice of Intention to Temporarily Abandon Well		Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well		Notice of Intention to Plug Back		Notice of Intention to Set Liner	
Notice of Intention to Squeeze		Notice of Intention to Acidize	XX	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	XX	Notice of Intention (Other)		Notice of Intention (Other)	
OIL CONSERVATION COI SANTA FE, NEW MEXICO Gentlemen:		Eunice, New Mex	. <b>co</b>	June 8,	1960
		o certain work as described below a			
(Con	npany or Operato	any W	HEZ	Well Noj=Ainin	(Unit)
		T. 21-S , R 37-	,NMPM.,	, Wantz Abo	
Wantz No. 5	(FOLLOV	LL DETAILS OF PROPOSED INSTRUCTIONS IN THE RUICOMPLETED 9-18-59 at 7175' was perforated	ES AND F	REGULATIONS)	7057† . was
Wantz No. 5 The interva shut in.  We propose 6908, 6950 acidize tho in three st	FUI (FOLLOW -A was 1 7108- to set -62', 69 se perf ages us	LL DETAILS OF PROPOSED INSTRUCTIONS IN THE RUICOMPLETED 9-18-59 at	a plu l. On 75', pe 750-63 acid betwee	regulations)  agged back depth of 2-5-60, this well was a serior of the	886- ively
Wantz No. 5 The intervalshut in.  We propose 6908', 6950 acidize tho in three st test well a	FUI (FOLLOW -A was 1 7108- to set -62', 69 se perf ages us	LL DETAILS OF PROPOSED VINSTRUCTIONS IN THE RUI completed 9-18-59 at 7175' was perforated a Bridge Plug at 707 980-98', 7002-18', 78 W/15,000 gals 7.5% ing 50 ball sealers on well to production	a plu l. On 75', pe 750-63 acid betwee	regulations)  agged back depth of 2-5-60, this well was a serior of the	886- ively
Wantz No. 5 The intervalshut in.  We propose 6908', 6950 acidize tho in three st test well a	FUI (FOLLOW -A was 1 7108- to set -62', 69 se perf ages us nd retur	LL DETAILS OF PROPOSED VINSTRUCTIONS IN THE RUI completed 9-18-59 at 7175' was perforated a Bridge Plug at 707 980-98', 7002-18', 78 W/15,000 gals 7.5% ing 50 ball sealers on well to production	a plu l. On 75', pe 750-63 6 acid betwee	regulations)  agged back depth of 2-5-60, this well was a serior of the	886- ively
Wantz No. 5 The intervashut in.  We propose 6908', 6950 acidize tho in three st test well a	FUI (FOLLOW -A was 1 7108- to set -62', 69 se perf ages us nd retur	LL DETAILS OF PROPOSED V INSTRUCTIONS IN THE RUI completed 9-18-59 at 7175' was perforated a Bridge Plug at 707 980-98', 7002-18', 7 8 W/15,000 gals 7.5% ing 50 ball sealers rn well to production  By	a plude on the continuous continu	regulations)  agged back depth of 2-5-60, this well with a buffering agents at a buffering agent a	886- ively
Wantz No. 5 The intervashut in.  We propose 6908', 6950 acidize tho in three st test well a	to set a perfages usind return	LL DETAILS OF PROPOSED V INSTRUCTIONS IN THE RUI completed 9-18-59 at 7175' was perforated a Bridge Plug at 707 980-98', 7002-18', 7 8 W/15,000 gals 7.5% ing 50 ball sealers rn well to production  By	a plu l. On 75', pe 75', pe 85', pe 85	regulations)  agged back depth of 2-5-60, this well was a serior of the	886- ively gent
Wantz No. 5 The interval shut in.  We propose 6908', 6950 acidize tho in three st test well a	to set a perfages usind return	LL DETAILS OF PROPOSED V INSTRUCTIONS IN THE RUI completed 9-18-59 at 7175' was perforated a Bridge Plug at 707 980-98', 7002-18', 7 8 W/15,000 gals 7.5% ing 50 ball sealers rn well to production  By	a plude on the continuous of t	regulations)  agged back depth of 2-5-60, this well well with a buffering agent at the stages, swab load nental Oil Company  Company or Operator  act Superintendent	886- ively gent

0/2 MMOCC St Land Off-2 WAM file



## **NEW MEXICO OIL CONSERVATION COMMISSION**

Santa Fe, New Mexico HOBBS OFFICE OCC

WELL RECORSIP 24 AN 10 101

#### DRILL & EQUIP

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY Continental Oil Company M. E. Wants (Company or Ope , in NE 21 SW R 37-E NMPM ...¼, of Sec.. Well No. Wants-Abo Lea 2130 line and 1830 feet from south 21 ....... If State Land the Oil and Gas Lease No. is..... 5-5-59 , 19 Drilling was Completed 6-14-59 Drilling Commenced...... B. L. McFarland Name of Drilling Contractor Midland, Texas 3476' DF Elevation above sea level at Top of Tubing Head..... ......... The information given is to be kept confidential until ....., 19...... OIL SANDS OR ZONES 7114 7108 No. 1, from..... 7125 7130 No. 2, from... No. 5, from..... 7136 7140 No. 3, from. IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 2, from..... CASING RECORD WEIGHT PER FOOT NEW OR KIND OF SHOE CUT AND PULLED FROM SIZE AMOUNT PERFORATIONS PURPOSE 287 N Guide 2868 Guide 7108-14, 7125-30 7407 Float 011 7075 7136-40. 7156-75 oll MUDDING AND CEMENTING RECORD SIZE OF HOLE SIZE OF WHERE NO. BACKS OF CEMENT METHOD USED GRAVITY AMOUNT OF MUD USED 10 3/ 12 3/4 298 350 pump & plug pump & plug 5/8 5/8 2860 900 6 3/4 1/2 <u>700</u> 7350 pump & plug RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidize Abo 7108-7292 W/6,000 gals. Acidized 7108-7175 W/5,000 gals BBLS 40 deg grav oil, 80 BW in 21 hrs, 1/2" chk, 145 Result of Production Stimulation W/gas TSTM

Depth Cleaned Gut.....

#### "ECORD OF DRILL-STEM AND SPECIAL T" 'S

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

#### TOOLS USED

•	ois were us	sed from	•••••••••••••	feet to	feet, aı	nd from	••••••	feet to	fo
				PRODU					
	Ü			9, 19					
OIL WE	LL: Th	e productio	n during the firs	24 hours was	25	7ba	rels of liq	uid of which65	%
					5	.% water	; and		ne <b>nt. A</b> .
	Gra	wity	40						
GAS WE					1	M.C.F. pl	us		harrels
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Length o					•				
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			1318					Kirtland-Fruitland	
			2450 2588					Farmington Pictured Cliffs	
			ARPA	. T. McKee				Menefee	
			3400					Point Lookout	••••••
			3728 3958					Mancos	
			5116					Dakota Morrison	
T. Drink	ard	•••••••••••••••••••••••••••••••••••••••	6464	т			т.	Penn	
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0 33 18 50 20 20	1233 1318 2450 2720 3720 6784 7350		Surface sand & grave. Anhydrite Salt & anhydrite Anhydrite Dolomite & anhydrite Dolomite, lime & sand Lime, Dolomite & Sha			Beds	Beds		
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			ATTACH SE	PARATE SHEET IF	ADDITION	JAT. SPA	CE IS N	FEDED	
			TET TATOLT FILE						
I her	ehv swee	or affirm							
								f the well and all work done	on it so

Position or Title.......District...Superintendent.....

Name J. R. Parker