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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | | |
|---|--|---|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | | 7. Unit Agreement Name | |
| 2. Name of Operator John H. Hendrix | | 8. Farm or Lease Name M.E. Wantz | |
| 3. Address of Operator 316 Central Bldg., Midland, Texas 79701 | | 9. Well No. 12 | |
| 4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 560 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 21S RANGE 37E NMPM. | | 10. Field and Pool, or Wildcat Drinkard | |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3499 KB | | 12. County Lea | |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work Commenced Nov. 11, 1970 & Completed Nov. 12, 1970.

1. Rigged up DA&S Service Unit & pulled tubing.
- 2/ Perforated at 6423, 6424, 6443, 6458, 6486, 6508, 6515 w/1-38" jet at each interval.
3. Run Baker retv. bridge plug and Guiberson treating packer.
4. Acidize perfs 6482 to 6515 w/2000 gal. 15% LSTNE. Treated @ 3½ BPM @2200#. Acidized perforations 6438 to 6460 w/2000 gal. 15% LSTNE. Acidized perfs 6423 & 6424 w/3000 gal. 15% LSTNE. AIR 2.5 BPM @ 3000#, ISIP 2000#, 15 minutes SIP @ 1650#.
5. Returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|------------------------------------|----------------------------------|-------------------------|
| SIGNED <i>John H. Hendrix</i> | TITLE Owner-Operator | DATE 12-24-70 |
| APPROVED BY <i>John H. Hendrix</i> | TITLE SUPPLY SGT DISTRICT | DATE DEC 25 1970 |
| CONDITIONS OF APPROVAL, IF ANY: | | |