NO. OF COPIES RECEIVED	]	!
	_	Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee X
OPERATOR		
<u> </u>	I	5. State Oil & Gas Lease No.
Clure		
OO NOT USE THIS FORM FOR PRO	RY NOTICES AND REPORTS ON WELLS  POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  ION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
USE "APPLICAT	ION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
I. OIL TO GAS		7. Unit Agreement Name
WELL WELL	OTHER-	
2. Name of Operator		8. Farm or Lease Name
John H. Hendrix		W. E. Wantz
3. Address of Operator		
316 Central Bldg.	, Midland, Texas 79701	9. Well No.
4. Location of Well	) amount 1010T	12
	<b>,</b>	10. Field and Pool, or Wildcat
UNIT LETTER, Of	50 FEET FROM THE South LINE AND 560 FEET FRO	2 hen Ruse
THE WOST LINE, SECTIO	IN 21 TOWNSHIP 218 RANGE 37E NMPI	
	NMP	** <b>()                                    </b>
	15. Elevation (Show whether DF, RT, GR, etc.)	- minimitalititi
		12. County
16.	MIN 3499 KB	Lea
Check A	Appropriate Box To Indicate Nature of Notice, Report or O	ther Data
NOTICE OF IN		NT REPORT OF:
	308324021	TI REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	!
TEMPORARILY ABANDON		ALTERING CASING
PULL OR ALTER CASING	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	
OTHER		
17. Describe Proposed or Completed One	protions (Clarify 1994)	
work) SEE RULE 1103.	erations (Clearly state all pertinent details, and give pertinent dates, includin	g estimated date of starting any proposed
The area and a reserve		
PROPOSED WORK		i
1. Rig up DALS Serv	ice Unit & pull tubing.	
•		
2. Perforate at 642	0 6122 6125 6110 6170 6186	m #as
interval.	0, 6422, 6425, 6440, 6458, 6486 with 1.	-3/8" jet at each
THOSE AST.		
<b>9</b> th. 5 t		
J. Run Baker rety.	bridge plug and Guiberson treating pack	ker.
4. Acidize peris 64	82 to 6542 w/1500 gal. 15% LSTNe. Acid:	ies neufonations 6120
to 6460 w/15 mal	. 15% LSTNE. Acidize perfs 6420, 6422	and berrorderous office
15% LSTNE.	>/ wording being office office	s oard million gar.
C. Comb. all management		
). Swap arr beliors.	tions to evaluate treatment.	
6. Subject to testi:	ng results the interval 6420, 6422, 642	25 61.38-61.1.1 band 61.56
6460 will possib	ly be fractured using 30,000 callons le	so control and office
30,000# ar 20-40	sand.	sasa crude and
16. I hereby certify that the information at	yove is true and complete to the best of my knowledge and belief.	
( ) () while		
SIGNED DE LAND	not the common c	22/22/22
7 1 1 1 1 1 1 2	TITLE Owner-Operator	DATE 11/11/70
		and the second s
ARRIBOVED DY	CI MODITION DIME	MOV 19 1370
APPROVED BY	Mily TITLE	_ DATE
CONDITIONS OF APPROVAL, IF ANY:		
/		

## RECEIVED

NOT 13 1970

OIL CONSERVATION COMM. HOBBS, N. M.