

NUMBER OF COPIES RECEIVED		<div style="border: 1px solid black; padding: 5px; margin: 0 auto; width: 20px; height: 20px;"></div>	DISTRIBUTION		<div style="border: 1px solid black; padding: 5px; margin: 0 auto; width: 20px; height: 20px;"></div>

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

FORM C-103
(Rev 3-55)

Name of Company Continental Oil Company				Address Box 68 - Eunice, New Mexico			
Lease Wants		Well No. 12	Unit Letter M	Section 21	Township 21-S		Range 37-E
Date Work Performed Comp. 5-21-63		Pool Drinkard			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	Perf Add'l pay

Detailed account of work done, nature and quantity of materials used, and results obtained.

BEFORE WORKOVER: TD 6689' LM, PB 6645', DF 10', ELEV 3499' DF, CSG PT 7" AT 6648'. PAY DRINKARD 6560-6644'. PERFS 6575-82, 6587-95, 6604-44. PMP 4 BO, NO WTR, W/19.3 MCFD IN 24 HRS, GOR 4825. DAILY ALLOW 15 BO. WORK DONE: STARTED IN HOLE W/RET HP & 8 JTS TBG. DROPPED HP & TBG TO BOTTOM, FISHED TBG & LEFT HP ON BOTTOM. PERF UPPER DRINKARD 6438-44, 6456-60, 6482-88, 6490-92, 6496-98, 6507-15, 6536-42 W/2 JSPP. TRTD PERFS 6438-6542 W/2000 GAL 15% ACID POL BY 10,000 GAL SANDFRAC USING 10,000 LB SD, 500 LB "ADOMITE" ADDITIVES" IN 2 STAGES W/200 LB SALT & 10 BALL SEALERS. **AFTER WORKOVER:** TD, PB, DF, ELEV, CSG PT - SAME AS BEFORE WORKOVER, PAY DRINKARD 6430-6645'. NET EFFECTIVE PAY 28'. PERFS 6438-44, 6456-60, 6482-88, 6490-92, 6496-98, 6507-15, 6536-42, 6575-82, 6587-95, 6604-44'. ON POT FL 23 BHLS 39 DEG GRAV OIL, NO WTR, ON 22/64" CHK W/GAS AT A RATE OF 293 MCFPD. GOR 12,739. TP 175, CP 325. EST DAILY ALLOW 10 BO (PENALIZED). PL CONN-TEXAS NEW MEXICO PIPE LINE CO. WORKOVER STARTED 5-15-63, COMP 5-21-63, TSTD 5-29-63.

Witnessed by R. C. Lloyd	Position Drlg. Foreman	Company Continental Oil Company
------------------------------------	----------------------------------	---

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3499' DF	T D 6689'	P B T D 6645'	Producing Interval 6604-6644'	Completion Date 9-27-47
Tubing Diameter 2 1/2"	Tubing Depth	Oil String Diameter 7"	Oil String Depth 6648'	
Perforated Interval(s) 6604-6644'				
Open Hole Interval		Producing Formation(s) Drinkard		

RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	3-23-63	4	19.3	0	4825	
After Workover	5-29-63	23	293	0	12,739	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name AGNE R. JAMES	
Title		Position District Superintendent	
Date		Company Continental Oil Company	