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	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104
	FILE	REQUEST FOR ALLOWABLE Supersedes Unit C-104 and C-11		
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	LAND OFFICE	ACTIONIZATION TO TRANSPORT OIL AND NATURAL GAS		
	IRANSPORTER DIL	1		
	GAS			
	OPERATOR			
1.	PROPATION OFFICE			
	Conoco Inc.			
	Andress			
	P.O. Box 460, Hobbs, New Mexico 88240			
	Reason(s) for tiling (Check proper box		Other (Please explain)	
	New Well	Change in Transporter of:	_ Change of corpor	rate name from
	Recompletion	CII Dry G		Company effective
	Change in Ownership.	Castnahead Gas Conde	July 1, 1979.	oompany effective
	If change of ownership give name			
	and address of previous owner			
11	DESCRIPTION OF WELL AND	LEVE		
41.	DESCRIPTION OF WELL AND	L.E.ASE. Neil No. Poor Name, including t	Formation Kind of Leas	e Legse No.
	Wantz	11 Blinebry O		C5 +36 110.
	Location			
	Unit Letter : 1900 Feet From The S Line and 666Feet From The			
			_	
	Line of Section 2 To	waship 21-5 Range	37-12 , NMPM, Le	a County
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil			
	Name of Authorized Transporter of Ca	singneed Gas Tot Dry Gas	Address Give address to which appro	ved copy of this form is to be sent!
	FI A Natical	bas Company	Box 1384 Tol	New Mexico
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Wh	
	give location of tanks.	i i		
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA	Oil Well Gas Well	New Weil Workover Deepen	
	Designate Type of Completic		New Well - Workover - Deepen	Plug Back Same Resty. Diff. Resty.
	Date Spugged	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Retiorations			Depth Casing Shoe
		· · · · · · · · · · · · · · · · · · ·	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		1		
		1		
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top allow
• •	OIL WELL able for this depth or be for full 24 hours)			
-	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	C1:-3b.s.	Water - Sbls.	Gas - MCF
		<u>. i</u>		
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		<u> </u>	1	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
			APPROVED	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			1.1
			BY Mily Xifton	
			Title District Sups	rvisor
<u> </u>			1 TILKE UISTRICT SUNCTYTON	

Division Manager

FILE

USGS(2)

NMOCD (5)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well. This form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be fited for each pool in multiply completed wells.

RECEIVED

JUN 2 2 1979

OIL CONSERVATION ...