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						Santa Fe, Ne				ica
						WELL RE	GODD			
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				it with (?)	. SUBMIT IN	the Commission. 1 TRIPLICATE. FO:	RM C-110 WI			
LO	AREA 640 DATE WELL	ACRES CORRECTLY		, UNTIL PO	<b>RM C-105 IS</b>	PROPERLY FIL	LED OUT.			
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		Company or	Operator				Add	lress		
	Leas	θ				<b>W/4</b> of				
	<u> </u>	N. M. P. M.,	Dr	inkard	Field	i, <b>L</b> e	8			County.
Vell is	3 <b>380</b> f	eet south of	the North	line and	<b>1620</b> fee	et west of the E	ast line of.	Sec. 21-2	1 <b>3</b> -37E	
f State l	and the oil a	and gas lease	: is No		Assig	nment No				
f patents	ed land the	owner is	Mary	E. Nants			Address	1		
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f Govern	ment land f	the permitte	e is			·····•				
						·····•	Address	•		
The Lesse	e is	Conti	n <b>ent</b> al	011 Comp	ruy	,	Address Address	Ponca Cit	y, Oklah	oma
he Lesse Drilling	ee is	Conti 10-	nental 4	0 <b>11 Comp</b>	<b>BRY</b> 147	ing was comple	Address Address	Ponca Cit 11-16	y, Oklah	<b>QMA</b> 19 <b>47</b>
he Lesse Drilling ( Same of (	ee is commenced. drilling con	Cont 1 10- tractor	nental 4 Big West	Oil Comp 19	any 17. Drill g Company	ing was comple	Address Address	Ponca Cit 11-16	y, Oklah	<b>QMA</b> 19 <b>47</b>
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	13 3/8	232'	200	HOWCCO			
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED	

	9 5/8	2770'	500	HOWCCO				'
	7	66721	500	HOWCCO			<u> </u>	
			 			1		
Teoring		torial		PLUGS AND ADAH		Donth So	t	
· •				-		_		
Adapters	— Materi	1a			Size	······		
			RECORD OF SH	HOOTING OR CHI	EMICAL TREA	ATMENT		
SIZE	SHEL	L USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED	OUT
	_						1	
							<u> </u>	, 
Results o	f shooting	g or chemical	l treatment					
			RECORD OF	DRILL-STEM ANI	) SPECIAL T	ESTS		
If drill-st	em or othe	er special test	s or deviation surv	eys were made, sub	mit report on	separate sheet and	1 attach hereto.	
				TOOLS USED				
Rotary to	ols were u	used from	<b>D</b> feet 1	to <b>6674</b> fe	et, and from.	fee	t to	fee
Cable too	ls were u	sed from	feet 1	:ofe	et, and from	fee	t to	feet
				PRODUCTION	1			
Put to pr	oducing	Decemb	er-1	, 19 <b>47</b>				
				barrels	of fluid of wh	ich 300 %	was oil.	
The bron							W CANS UAL,	%
			-			<b>444</b>		
emulsion;		% water	; and	% sediment. Gravi	ty, Be			
emulsion; If gas wel	 11, cu. ft. p	% water er 24 hours	; and	% sediment. Gravi Gallons	ty, Be			
emulsion; If gas wel	 11, cu. ft. p	% water er 24 hours	; and	% sediment. Gravi Gallons	ty, Be			
emulsion; If gas wel Rock pres	ll, cu. ft. p ssure, lbs.	% water er 24 hours per sq. in	; and	% sediment. Gravi Gallons EMPLOYEES	ty, Be	1,000 cu. ft. of gas	5	
emulsion; If gas wel Rock pres	ll, cu. ft. p ssure, lbs. L. R. Br	% water er 24 hours per sq. in cowning	; and	% sediment. Gravi Gallons EMPLOYEES , Driller	ty, Be gasoline per <b>CS.</b>	1,000 cu. ft. of gas	, Dı	Priller
emulsion; If gas wel Rock pres	ll, cu. ft. p ssure, lbs. L. R. Br	% water er 24 hours per sq. in cowning	; and	% sediment. Gravi Gallons EMPLOYEES , Driller	ty, Be gasoline per <b>CS.</b>	1,000 cu. ft. of gas	5	Priller
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emulsion; If gas wel Rock pres I hereby s it so far a Subscribed	II, cu. ft. p ssure, lbs. <b>R. Br</b> <b>C. Me</b> wear or all s can be c d and swor	% water er 24 hours per sq. in cowning Gill ffirm that the determined fr rn to before 1	FORMATI FORMATI e information gives om available recor ne this <b>24th</b>	% sediment. Gravi Gallons EMPLOYEES , Driller , Driller ON RECORD ON n herewith is a com ds.	ty, Be gasoline per C.S.E OTHER SID plete and corr	1,000 cu. ft. of gas <b>11.ington</b> E ect record of the w	, Di	Priller Priller ne on
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## FORMATION RECORD

FROM	то	IN FEET	
0	217	217	Caliche and sand
217	240	23	Redbed and shells
240	634	394	Redbed, shells and shale
634	1250	616	Shale and shells
1250	1287	37	Anhydrite and shells
1287	1340	53	Anhydrite and shale
	2280		Salt and anhydrite
1340 2280	2360	940 80	Anhydrite and shale
2360	2458	98	Anhydrite and salt
2458	2516	<b>58</b>	Anhydrite, salt and lime
2516	2569	53	Anhydrite, gyp and shale
2569	2754	185	Anhydrite and lime
2754	2763	9	Anhydrite, lime and potash
2763	3343	580	Line
3343	3438	95	Line and anhydrite
3438	6674	3236	Line
ل ر جدر	~~ I#		
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Total de	+n 6671.1		
	not shot.		teres the second se
test of 2 C.P. 100 Pay - Dri	0 bbls. eil , T.P. 20#. nkard Lime (	per hour on 662-6672'.	h 500 gallons. no water, in 24 hours, based on 13 hour 2 1/2" tubing, with 825 MCF gas, GOR 1720,
test of C.P. 100/ Pay - Dri Estimated Derrick f	0 bbls. eil , T.P. 20#. nkard Lime ( allowable - loor 10' abo	per hour on 662-6672'. 79 bbls. oi	no water, in 24 hours, based on 13 hour 2 1/2" tubing, with 825 MCF gas, GOR 1720,
test of 2 C.P. 100% Pay - Dri Estimated Derrick i Drilling	0 bbls. eil , T.P. 20#. nkard Lime ( allowable - loor 10' abc completed -	per hour on 662-6672'. 79 bbls. oi ve ground. 11-16-47.	no water, in 24 hours, based on 13 hour 2 1/2" tubing, with 825 MCF gas, GOR 1720,
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test of 2 C.P. 100% Pay - Dri Estimated Derrick i Drilling	0 bbls. eil , T.P. 20#. nkard Lime ( allowable - loor 10' abc completed -	per hour on 662-6672'. 79 bbls. oi ve ground. 11-16-47.	no water, in 24 hours, based on 13 hour 2 1/2" tubing, with 825 MCF gas, GOR 1720, 1 daily.
test of 2 C.P. 100% Pay - Dri Estimated Derrick i Drilling	0 bbls. eil , T.P. 20#. nkard Lime ( allowable - loor 10' abc completed -	per hour on 662-6672'. 79 bbls. oi ve ground. 11-16-47.	no water, in 24 hours, based on 13 hour 2 1/2" tubing, with 825 MCF gas, GOR 1720,
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