

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 300250670300
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name M. E. Wantz
2. Name of Operator Conoco Inc.	8. Well No. 9
3. Address of Operator 10 Desta Drive West, Midland, TX 79705 (915) 686-6548	9. Pool name or Wildcat Drinkard
4. Well Location Unit Letter J : 1980 Feet From The south Line and 1980 Feet From The east Line Section 21 Township 21S Range 37E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3458'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is currently completed as a dual Tubb gas and Drinkard oil producer. The Drinkard completion was shut-in in 1984 when it ceased to flow and the Tubb gas was shut-in May, 1990, when it failed to pass a packer leakage test. It is proposed to temporarily abandon the Drinkard and return the Tubb gas to production by the following procedure:

1. POOH with the dual tubing strings, leaving the packer set at 6309'.
2. Clean out with bit and casing scraper to 6300'.
3. Set RBP at 6290'.
4. Pressure test casing to 500 psi for 30 minutes after 24-hour notice to OCD.
5. GIH with Tubb tubing string and return Tubb gas to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry W. Hoover TITLE Regulatory Coordinator DATE 11/28/90
TYPE OR PRINT NAME Jerry W. Hoover TELEPHONE NO. (915) 686-
6548

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE NOV 9 1990
CONDITIONS OF APPROVAL, IF ANY: