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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ **PATENT** fee ☐

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                           |                                                       |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>                                                                                          | 7. Unit Agreement Name                                |
| 2. Name of Operator<br><b>Continental Oil Company</b>                                                                                                                                                     | 8. Farm or Lease Name<br><b>M.E. WANTZ</b>            |
| 3. Address of Operator<br><b>P. O. Box 460 Hobbs, New Mexico 88240</b>                                                                                                                                    | 9. Well No.<br><b>9</b>                               |
| 4. Location of Well<br>UNIT LETTER <b>J</b> <b>1980</b> FEET FROM THE <b>SOUTH</b> LINE AND <b>1980</b> FEET FROM<br>THE <b>EAST</b> LINE, SECTION <b>21</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> NMPM. | 10. Field and Pool, or Wildcat<br><b>DRINKARD GAS</b> |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>3458' DF</b>                                                                                                                                          | 12. County<br><b>LEA</b>                              |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                                      |                                                                    |
|------------------------------------------------|-------------------------------------------|------------------------------------------------------|--------------------------------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>    | ALTERING CASING <input type="checkbox"/>                           |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/>                      |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> <b>PERF. &amp; STIM.</b> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perf 7" csg. @ 6350', 61', 80', 6407', 20', 43', 53' & 6465' w/2  
JSPF. Set CIBP @ 6473' w/1 sk. cmt. on top. Set treating pkr. @  
6328'. Trtd. perts w/2500 gals 15% acid. Unable to frac. Re-perf.  
same as above. Set pkr. @ 6265' & pmpd 2500 gals 15% Acid to  
break down perts. Frac w/39,500 gals. trtd. fresh wtr. & 75,000#  
sd. Swabbed to clean up. Set pkr. @ 6309'. Tbnq. tested  
@ 2500 psi. Ok. Inst. dual head & prod. eqpt. Compl. pkr. leakage  
on 12-22-75 - NO communication between Tubbs & Drinkard. Work  
started 11-6-75, completed 11-22-75.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE SR. ANALYST DATE 1-7-76

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 7 1976

CONDITIONS OF APPROVAL, IF ANY:

UNNO 44. Eila