

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ **PATENT** Fee ☐  
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Continental Oil Company	8. Farm or Lease Name <b>M.E. WANTZ</b>
3. Address of Operator P. O. Box 460 Hobbs, New Mexico 88240	9. Well No. <b>9</b>
4. Location of Well UNIT LETTER <b>J</b> <b>1980</b> FEET FROM THE <b>SOUTH</b> LINE AND <b>1980</b> FEET FROM THE <b>EAST</b> LINE, SECTION <b>21</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>DRINKARD GAS</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3458' DF</b>	12. County <b>LEA</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/> <b>Perf &amp; Stim.</b>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
**Set Baker "DR" plug in Model D pkr @ 6480'. Spot 350 gals 15% acid 6475'-6263'. Perf w/2 JSPT @ 6350', 61', 80', 6467', 6420', 43', 53' & 6465'. Treat parts w/2500 gals 15% acid. Frac w/1500 gals trtd fresh wtr., 60,000 gals trtd fresh wtr. & 120,000# sd. Run 2 3/8" tubing & Baker "Lok-set" pkr. Set pkr. @ 6300'. Run 2 1/16" tubing in Tubb zone & set @ 6200' w/SN @ 6176'. Swab each zone to flow.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Flug Dwyer** TITLE **SR. ANALYST** DATE **10-30-75**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**NMOCC-4, File**