

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Continental Oil Company		Address Box 68, Eunice, New Mexico				
Lease Wantz	Well No. 3-D	Unit Letter J	Section 21	Township 21-S	Range 37-E	
Date Work Performed 1-28-60	Pool Tubb			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations☐ Casing Test and Cement Job☐ Other (Explain):☐ Plugging☒ Remedial Work**Eliminate Communication & acidize Tubb**

Detailed account of work done, nature and quantity of materials used, and results obtained.

BEFORE WORKOVER - TD 6630', PB 6586', RB 10', elev 3458' RB, Csg Pt 7" at 6627', Drinkard Zone: Pay Drinkard 6546-84', perf 6546-53', 6558-64', 6568-73', 6580-84'. Drinkard Zone TSD. Tubb Zone: Pay Tubb 6120-90', Perf 6120-90'. Tubb Zone TSD. **WORK DONE** - Set Baker PKR at 6480', acidized Tubb 6120-90' w/500 gals MCA, 4000 gals LSTNE. Set 2 1/2" TBG at 6480', Garrett Sleeve at 6380'. Perf tail pipe in Drinkard Zone 6540-41' w/4 JSPF.

AFTER WORKOVER - TD, PB, RB, elev, Csg Pt same. Drinkard Zone: Drinkard Pay & Perf same. IP Flwd 5 BO, 0 BW, w/8 MCFGPD in 24 hours, GOR 1600, 3/4" Chk, TP 50 lbs, CP 0 lbs, daily allow 5 BO. TSTD 2-16-60. Tubb Zone: Pay & Perf same. No Calc Open Flow Pot test taken. Del at 1440 PSIG 4545 MCFGPD. SIP 1565 PSIG. Est daily allow 350 MCFGPD. TSTD 1-28-60. Workover started 1-4-60, comp 1-8-60.

Witnessed by R. A. Carlile	Position Drilling Foreman	Company Continental Oil Company
--------------------------------------	-------------------------------------	---

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

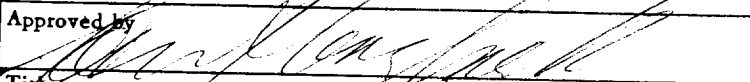
ORIGINAL WELL DATA					
D F Elev. 3458'	TD 6630'	P BTD 6586'	Producing Interval 6546-6584'	Completion Date 1-8-48	
Tubing Diameter 2 1/2"	Tubing Depth 6571'	Oil String Diameter 7"	Oil String Depth 6627'		
Perforated Interval(s) 6615-30', 6590-6602', 6546-53', 6558-64', 6568-73', 6580-84'					
Open Hole Interval			Producing Formation(s) Drinkard		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	TSD					
After Workover	1-28-60					350 MCFGPD

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name J. R. Parker
Title District Superintendent	Position District Superintendent
Date FEB 2 1960	Company Continental Oil Company