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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
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DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator <b>Conoco Inc.</b>	Well API No. <b>30-025-06704</b>
Address <b>10 Desta Drive Ste 100W, Midland, TX 79705</b>	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Other (Please explain) <input type="checkbox"/>	
If change of operator give name and address of previous operator	

### II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>M.E. WANTZ</b>	Well No. <b>10</b>	Pool Name, including Formation <b>BLINEBRY OIL &amp; GAS</b>	Kind of Lease State, Federal or Fee <input checked="" type="radio"/>	Lease No.
Location Unit Letter <b>K</b> : <b>1980</b> Feet From The <b>SOUTH</b> Line and <b>1980</b> Feet From The <b>WEST</b> Line Section <b>21</b> Township <b>21 S</b> Range <b>37 E</b> , NMPM, <b>LEA</b> County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>TEXAS-NEW MEXICO PIPELINE CO.</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. BOX 2528, HOBBS, NM 88240</b>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <b>TEXACO EXPL &amp; PRODUCING INC.</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. BOX 3000, TULSA, OKLA. 74102</b>					
If well produces oil or liquids, give location of tanks.	Unit <b>J</b>	Sec. <b>21</b>	Twp. <b>21 S</b>	Rge. <b>37 E</b>	Is gas actually connected? <b>YES</b>	When? <b>12-18-75</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen <input checked="" type="checkbox"/>	Plug Back	Same Res'v	Diff Res'v <input checked="" type="checkbox"/>
Date Spudded <b>6-27-48</b>	Date Compl. Ready to Prod. <b>6-19-93</b>		Total Depth <b>6700</b>		P.B.T.D. <b>6100</b>			
Elevations (DF, RKB, R, GR, etc.) <b>DF 3475</b>	Name of Producing Formation <b>BLINEBRY OIL &amp; GAS</b>		Top Oil/Gas Pay <b>5520</b>		Tubing Depth <b>5455</b>			
Perforations <b>5520 - 5597' &amp; 5728 - 6003</b>					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
	<b>13 3/8</b>		<b>221</b>		<b>200 SX</b>			
	<b>9 5/8</b>		<b>2744</b>		<b>550 SX</b>			
	<b>7</b>		<b>6690</b>		<b>1025 SX</b>			
	<b>2 7/8</b>		<b>5455</b>					

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

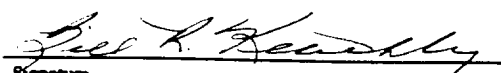
Date First New Oil Run To Tank <b>6-24-93</b>	Date of Test <b>6-28-93</b>	Producing Method (Flow, pump, gas lift, etc.) <b>FLOWING</b>	
Length of Test <b>24</b>	Tubing Pressure <b>100</b>	Casing Pressure	Choke Size <b>40/64</b>
Actual Prod. During Test <b>13</b>	Oil - Bbls. <b>4</b>	Water - Bbls. <b>1</b>	Gas- MCF <b>86</b>

### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Signature  
**BILL R. KEATHLY SR. REGULATORY SPEC.**  
Printed Name  
Date **7-8-93** Telephone No. **915-686-5424**

OIL CONSERVATION DIVISION  
JUL 12 1993

Date Approved

By **ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT I SUPERVISOR**

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUL 10 1983

U.S. DEPARTMENT OF  
ENERGY