

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-06704
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name M.E. WANTZ			
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF RESVR ☒ OTHER _____				
2. Name of Operator CONOCO, INC	8. Well No. 10			
3. Address of Operator 10 DESTA DR. STE 100W, MIDLAND, TX. 79705	9. Pool name or Wildcat BLINEBRY OIL & GAS			
4. Well Location Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 21 Township 21 S Range 37 E NMPM LEA County				
10. Date Spudded 6-27-48	11. Date T.D. Reached 8-8-48	12. Date Compl. (Ready to Prod.) 6-19-93	13. Elevations (DF & RKB, RT, GR, etc.) DF 3475	14. Elev. Casinghead
15. Total Depth 6700	16. Plug Back T.D. 6100	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools XX Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5520 - 5597' & 5728 - 6003' BLINEBRY OIL & GAS				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run				22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8		221		200 SX	
9 5/8		2744		550 SX	
7		6690		1025 SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	5455	

26. Perforation record (interval, size, and number) SEE ATTACHED PAGE	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 6-24-93	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 6-28-93	Hours Tested 24	Choke Size 40/64	Prod'n For Test Period	Oil - Bbl. 4	Gas - MCF 86	Water - Bbl. 1	Gas - Oil Ratio 21,500
Flow Tubing Press. 100	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 4	Gas - MCF 86	Water - Bbl. 1	Oil Gravity - API - (Corr.) 36.1	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By J. BLACK
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature BILL R. KEATHLY Printed BILL R. KEATHLY SR. REGULATORY SPEC Date 7-8-93

2A Paddock 7-12-93
DP

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

RECEIVED

JUL 10 2 1993

COAST GUARD
DARTMOUTH

LEASE NO:
LEASE NAME & WELL NO: M.E. WANTZ WELL 10
API #: 30-025-06704
COUNTY & STATE: LEA, NM
POOL NAME: BLINEBRY OIL & GAS

LINE 26: ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
LOWER BLINEBRY 1 JSPF @ 5728, 5743, 5760, 5770, 5783, 5760, 5770, 5783, 5786, 5805, 5817, 5843, 5856, 5876, 5902, 5912, 5930, 5946, 5950, 5961, 5968, 5974, 5990, 5999 & 6003,.	ACID W/ 30 bbl 15% HCL HEATED TO 120 IN 3 EQUAL STAGES, FLUSH W/ 9# BRINE. FRAC W/ 25,000g PAD & 20,000g W/ 43,600# SAND.
UPPER BLINEBRY 2 JSPF @ 5520, 5529, 5532, 5539, 5550, 5554, 5560, 5569, 5572, 5590, 5597.	ACID W/ 840g 15% NEFE HCL. FRAC W/ 7,000g PAD & 30,000# 16/30 OTTAWA SAND & 13,800# RESIN COATED 16/30 SAND. FLUSH W/ 2124g BASE GEL.

RECEIVED

JUL 19 1992

WCD HOBBS
OFFICE