٢	NO. OF COPIES RECEIVED					
·t	DISTRIBUTION					
1	SANTA FE					
1	FILE					
	U.\$.G.\$.					
l	LAND OFFICE					
1	IRANSPORTER	OIL				
		GAS				
	OPERATOR					
	PRORATION OFFICE			<u> </u>		
	CONTINENTA					
	Address	ĊΧ	46	0		

III.

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

SANIAFE	REQUEST	AND	Effective 1-1-65		
FILE U.S.G.S.	AUTHORIZATION TO TRA	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	AOTHORIZATION TO TRAI	110, 011, 012, 210, 111, 101, 101, 101,			
IRANSPORTER GAS	$\Box$ $Q$				
OPERATOR					
PRORATION OFFICE	·				
CONTI NENT	AL OIL CO.				
Box 46	O HOLLS, N.M.				
Reason(s) for filing (Check proper	r box)	Other (Please explain)			
New Well	Change in Transporter of:	. [			
Recompletion	Oil Dry Gas Casinghead Gas Conden	75			
Change in Ownership					
ind address of previous owner		P clai			
DESCRIPTION OF WELL A	ND LEASE   Well No.   Pool Name, Including Fo	K-517/	ase Lease No.		
Lease Name WANTZ	10 PADDOCK		eral or Fee		
Unit Letter K;_	1980 Feet From The SOUTH Line	e and Feet Fro	m The WEST		
Line of Section 2	Township 21-5 Range				
Direct of occupit		SKEILY	OIL COMPANY MERGED		
DESIGNATION OF TRANSP	PORTER OF OIL AND NATURAL GA	S INIO GI	COMPANY MERGED		
Name of Authorized Transporter of	of Oil 🔀 💮 or Condensate 🔙	Address (Give address to which app			
1exAS New 1	PIPELINE of Casinghead Gas   or Dry Gas   o	Address (Give address to which ap)	proved copy of this form is to be sent)		
Name of Admonized Transporter of	II COMPANY	MidlAND Te	•		
If well produces oil or liquids, give location of tanks.	IL COMPANY Unit Sec. Twp. Rge.  J 21 215 378	Is gas actually connected?	/2-18-75		
	ed with that from any other lease or pool,	<u> </u>			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff, Resty		
Designate Type of Comp	pletion - (X)		X		
Date Spudded	Date Compl. Ready to Prod.  12-18-75	Total Depth	5290		
Elevations OF RKB, RT, GR, e	PADDOCK	Top Oil/Gas Pay 5170	Tubing Depth 5291		
	8' 5204' -08' -56' -:	58' \$ 5260'	Depth Casing Shoe		
· 5194 -96 -98	TURING CASING AND	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
HOLE SIZE	13 1/8	221	200		
	95/8	2744	550		
	27/8	5290			
TEST DATA AND REQUES	ST FOR ALLOWABLE (Test must be a	after recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allo		
OH. WELL Date First New Oil Run To Tank		Producing Method (Flow, pump,) ga	s lift, etc.)		
Data : 114. 114. On 114. 14 14.	1-13-76				
Length of Test 24 hR	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gds-MCF 34		
GAS WELL	-	This Continues AddCC	Gravity of Condensate		
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Grann) or construction		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPI	LIANCE	OIL CONSER	RVATION COMMISSION		
		APPROVED JAN	9 9 1075 19		
Campingles have been comp	s and regulations of the Oil Conservation pixed with and that the information given	Contract of the			
above is true and complete	to the best of my knowledge and belief.	BY	CASEL		
			OR EISTRICT!		
		This form is to be filed	in compliance with RULE 1104.		
Robert E	. Smith	Weble to a request for a	allowable for a newly drilled or deepen		

## VI

NMORE(5) USGS(2) NMFU(4)-File

		•	
APPRÓVED	JAN 22	1070	, 19
APPROVED		1/2	·
BY A	y dek	10-	
(/ )	7		

well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

が、日本本 一 Annual Marie Annual Marie Marie