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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>		8. Form or Lease Name <i>M.F. WANTZ</i>	
c. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		9. Well No. <i>10</i>	
2. Name of Operator <i>CONTINENTAL OIL COMPANY</i>		10. Field and Pool, or Wildcat <i>Paddock</i>	
3. Address of Operator <i>P. O. Box 460, Hobbs, N.M. 88240</i>		12. County <i>LEA</i>	
4. Location of Well UNIT LETTER <i>K</i> LOCATED <i>1980</i> FEET FROM THE <i>SOUTH</i> LINE AND <i>1980</i> FEET FROM THE <i>WEST</i> LINE OF SEC. <i>21</i> TWP. <i>21-S</i> RGE. <i>37-E</i> NMPM			
21. Elevations (Show whether DF, RT, etc.) <i>3475' DF</i>		19. Proposed Depth <i>PBD 5420'</i>	19A. Formation <i>Paddock</i>
21A. Kind & Status Plug. Bond <i>BLANKET</i>	21B. Drilling Contractor	22. Approx. Date Work will start	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
<i>17 1/4"</i>	<i>13 3/8"</i>	<i>48#</i>	<i>221'</i>	<i>200</i>	<i>Circ. to 5th.</i>
<i>12 1/4"</i>	<i>9 5/8"</i>	<i>36#</i>	<i>2744'</i>	<i>550</i>	
<i>8 3/4"</i>	<i>7"</i>	<i>23#</i>	<i>6699'</i>	<i>1025</i>	

It is proposed to temp. abandon the Tubb gas zone and complete this well in the Paddock oil zone as follows:
Set CIBP @ $\pm 5420'$ & spot 10' cement on top. Perf. Paddock at intervals to be selected after logging. w/estimated 60 shots. Acidize w/3000 gals. 28% acid. Run 2 7/8" prod. tubing. to $\pm 5325'$ & run rods & pump.
On recent test, Tubb gas zone prod 91 MCF/D. It is estimated that the Paddock will IP for about 60 BOPD.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *[Signature]* Title *SR. ANALYST* Date *11-3-75*

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NMOCC - S. File

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

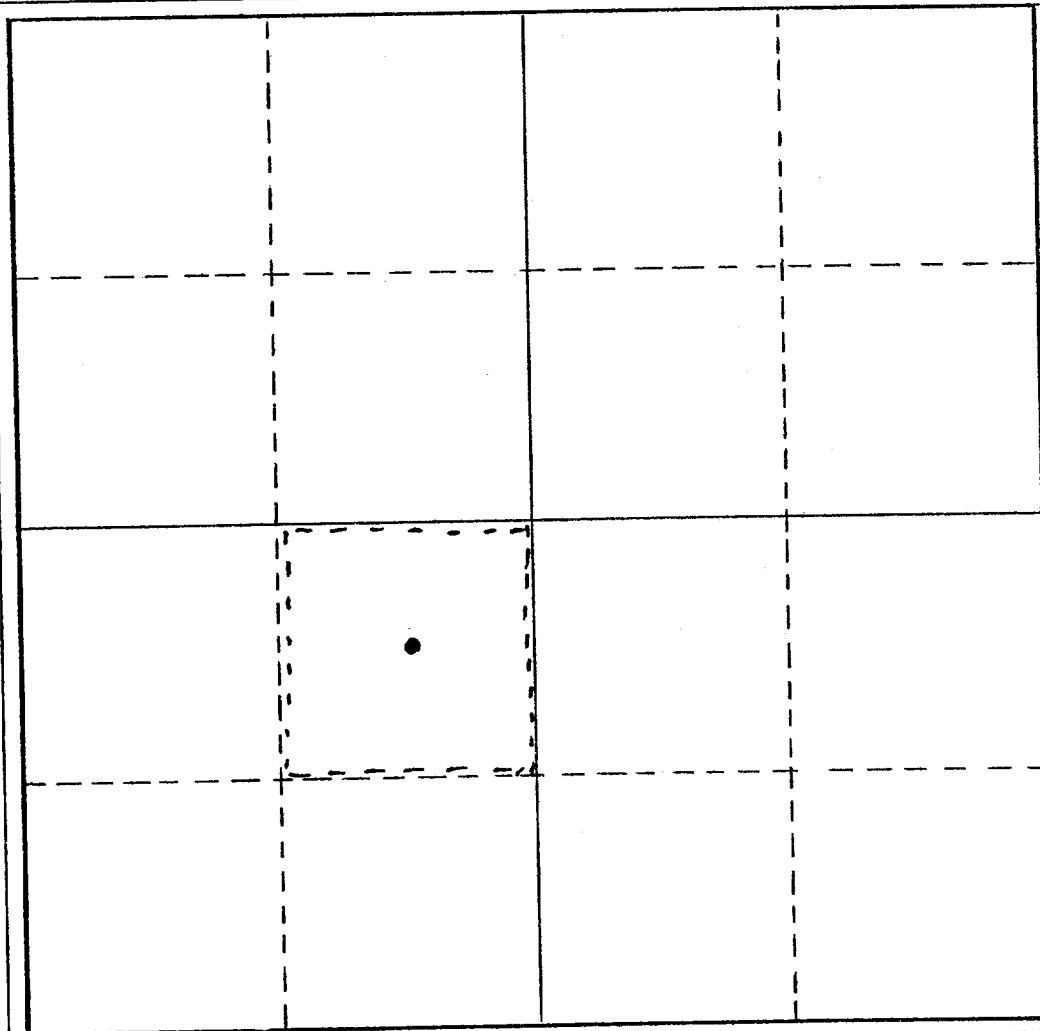
Operator CONTINENTAL OIL COMPANY		Lease M.E. NANTZ		Well No. 10	
Unit Letter K	Section 21	Township 21-5	Range 37-E	County LEA	
Actual Footage Location of Well: 1980 feet from the SOUTH line and 1980 feet from the WEST line					
Ground Level Elev. 3466'	Producing Formation Paddock	Pool Paddock	Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **[Signature]**
Position **Sr. Analyst**
Company **CONTINENTAL OIL CO.**
Date **11-3-75**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0