

Operator CONTINENTAL OIL COMPANY				Lease M. E. WANTZ		Well No. 10	
Location of Well	Unit K	Sec 21	Twp 21	Rge 37	County LEA		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	TUBB		GAS	F	CSG	OPEN	
Lower Compl	DRINKARD		OIL	SI	TBG		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:15 a.m. 3-16-71

Well opened at (hour, date): 8:15 a.m. 3-17-71	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	300	10
Stabilized? (Yes or No).....	No	Yes
Maximum pressure during test.....	300	10
Minimum pressure during test.....	100	10
Pressure at conclusion of test.....	100	10
Pressure change during test (Maximum minus Minimum).....	200	-
Was pressure change an increase or a decrease?.....	Dec	-
Well closed at (hour, date): 8:15 a.m. 3-18-71	Total Time On Production 24 hours	
Oil Production	Gas Production	
During Test: --- bbls; Grav. ---	During Test 588.0 MCF; GOR ---	
Remarks No evidence of communication		

FLOW TEST NO. 2

Well opened at (hour, date):	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date)	Total time on Production	
Oil Production	Gas Production	
During Test: --- bbls; Grav. ---	During Test --- MCF; GOR ---	
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

MAR 30 1971

Approved _____ 19
New Mexico Oil Conservation Commission

Operator Continental Oil Company

By _____

By _____
Title SUPERVISOR DISTRICT

Title Supr. Prod. Engr.

Date March 24 1971

RECEIVED

MAR 29 1971

OIL CONSERVATION COMM.
HOBBS, N. M.