

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

ILLEGIBLE

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Dual Completion (Other)	X

June 25, 1955

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Continental Oil Company

(Company or Operator)

Mary E. Hantz

(Lease)

(Contractor)

Well No. 4-0 in the NE 1/4 SW 1/4 of Sec. 21

T. 21S, R. 37E, NMPM., Drinkard Pool, Lea County.

The Dates of this work were as follows: 3-29-55 to 5-18-55

Notice of intention to do the work (was) (was not) submitted on Form C-102 on _____, 19____, (Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The subject well is presently pumping 15 bbls. oil and 4 bbls. water per day. GOR 740.

In dual completing the following work was performed: Drinkard section was acidized with 5,000 gals. from 6570-6602', 6630-6640', 6648-6682' and 6690-6700'. The Tubbs Gas section was perforated from 6110-6120' with 40 shots, from 6140-6240' with 200 shots. Acidized with 5,000 gals. from 6110-6120', 6140-6240'. Well was fraced with 6,000 gals. lease crude with 130 gals. hi-flow emulsion breaker from 6110-6120', 6140-6240'. Well was sandfraced with 15,000 gals. jelled lease crude using 1/2 sand per gallon from 6110-6120' and 6140-6240'.

The Drinkard section pumped 20 bbls. oil, 8 bbls. water in 24 hours. GOR 339. Drinkard pay 6570-6700'. The Tubbs gas section was based on 10-hour back-pressure test with calculated open-flow potential of 1,450 MCF gas and 24 bbls. distillate per day. Shut-in pressure 1976 psig. Deliverability at 600 psig 1,330 MCFD. Deliverability at 150 psig 1445 MCFD. Tubbs pay 6110-6120' and 6140-6240'.

Witnessed by _____ (Name) _____ (Company) _____ (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____

Position _____ District Superintendent

Representing _____ Continental Oil Company

Address _____ Box 427, Hobbs, New Mexico

(Title)

(Date)