NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

ILLEGIBLE

IISCELLANEOUS REPORTS ON WELLS (1) (2)

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Report by			
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF CASING SHUT-OFF	F TEST	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLE OPERATION	ETION	REPORT ON Dual (Other) Completion	X
	June 25, p. (Date)	1955	liobie, New Verico. (Flace)	
Following is a report on the work of				
Continental 011	Copeny	Farr R.	. Sinterestant	
(Company or Oper	keepeny ator)		(Lease)	
(Contractor)	, Well	No. (1993)	in the 1/4 SN 1/4 of Sec	21 ,
235 _{, R.} 37E _{, NMPM.,}	Drinkard	Pool,	le:	County.
The Dates of this work were as folows:	3-29-55 to 5-18-55	•••••		
Notice of intention to do the work (was)		On(Cre	oss out incorrect words)	, 19,
and approval of the proposed plan (was)	(was not) obtained.			
DETAILS The subject well in the subject well w	ed account of work done of propertly pumping 15	bbls, ell m	nd 4 bbls. Water per de	•
The subject well in OR 740. In duel completing ith 5,000 gals, from 5570-section was perforated from ith 5,000 gals, from 6110-andresed with 15,000 gals, hi-flow middle from the bidnessed section in the bidnessed section	the following work was 6602, 6630-4640, 6646 6110-620, 6630-6240, 6646 6120, 6440-6240, Mel candidate breaker from jelled Kesse creds use tubb gas section was starbiel of 1,450 FOF gas and the following of 1,450 FOF gas and th	performed a performed a cost on the fron 612 to 6110-6120 to 10 to	Drinkerd section was 6690-6700'. The Tubb G 0-6240' with 200 shots with 6,000 gals. leas 6140-6240's Well was per gallon from 6110-6240's to 24 hours. GOR 3	acidize: as . Acidi e 120* 39.
The subject well in the subject well in the subject well in the 5,000 gale, from 6570-setion was perforated from 1th 5,000 gale, from 6110-setion with 130 gale, hi-flowed with 15,000 gale, and 6140-6240. The Brinkard section from 1th calculated open-flow particles of the particles of the 15% particles	the following work was 6602, 6690-6640, 6646 6110-620; with 40 she 6120; dian-6240; Hell confided house crude using pumped 20 below oils to Tubb gas section was beneficion of 1,450 MCF gas of 1	performed a performed a cost on the fron 612 to 6110-6120 to 10 to	Drinkerd section was 6690-6700'. The Tubb G 0-6240' with 200 shots with 6,000 gals. leas 6140-6240's Well was per gallon from 6110-6240's to 24 hours. GOR 3	acidized as . Acidi e 120* 39.
The subject well in the subject well in the subject well in the 5,000 gals. from 6570. Section was perferated from 6th 5,000 gals. from 6110. Tude with 130 gals. hi-flow and fraced with 15,000 gals. and 6140-6240;	the following work was 6602, 6690-6640, 6646 6110-620; with 40 she 6120; dian-6240; Hell confided house crude using pumped 20 below oils to Tubb gas section was beneficion of 1,450 MCF gas of 1	performed a performed a cost of and the frace of the cost of the c	Drinkerd section was 6690-6700'. The Tubb G 0-6240' with 200 shots with 6,000 gals. leas 6140-6240's Well was per gallon from 6110-6240's to 24 hours. GOR 3	acidized as . Acidi e 120* 39.
The subject well in the subject well in the subject well in the soundating ith 5,000 gale. from 5570-section was perforated from ith 5,000 gale. from 6110-andfraged with 150 gale. hi-flow andfraged with 15,000 gale. and 6140-6240. The brinkard section in the calculated open-flow parts of the calculated open-flow parts of paig 1445 http://www.ithessed.com/likessed.co	the following work was 6602, 6630-4640, 6648 6110-620, 6630-4640, 6648 6110-620, 6140-6240, Well and Standard Branch Bran	bbls. oil of performed to from 612 to from 612 to 6120	Drinkard section was 6690-67001. The Tubb G 6690-67001. The Tubb G 60-62401 with 200 shots i with 6,000 gals. leas 6440-62401. Well was per gallon from 6110-6 wer in 24 hours. GOR 3 himour back-pressure to ils. distillate per day 120000. Deliverability	acidizerias • Acidi • 120* 39. 50 • at
The subject well in the subject well in the subject well in the 5,000 gale, from 5570, setion was perforated from ith 5,000 gale, from 6110, and with 130 gale, his flow and raced with 15,000 gale, his flow and 6140-6210; The Drinkard section in calculated open-flow particles pressure 1916 paign to paig 1445 NCFPP. Tubb y Witnessed by (Name)	the following work was 6602, 6630-4640, 6646 6110-6120, 6640, 6646 6120, 6646 6120, 6646 6120, 6440-6240, Well and State of the following as section was stantial of 1,450 FCF or Deliverability at 600 my 6110-6120, each 6140 (Compared MMISSION) I her to the MMISSION to the Name of the following as section was stantial of 1,450 FCF or Deliverability at 600 my 6110-6120, each 6140 (Compared MMISSION) I her to the Name of the following followin	performed a perfor	Drinkard section was 6690-6700'. The Tubb G 6090-6700' with 200 shots with 6,000 gals. leas 6140-6240' with 5,000 gals. leas 6140-6240' Well was per gallon from 6110-6 with 24 hours. GOR 3 hour back-pressure tends. distillate per day 1000. Deliverability	acidizerias • Acidi • 120† 39. 50 • at
The subject well in the subject well in OR 740. In duel completing ith 5,000 gals, from 5570. Section was perforated from ith 5,000 gals, from 6110. The 5,000 gals, hi-flow and fraged with 15,000 gals, hi-flow and fraged with 15,000 gals, hi-flow and 6140-6240. The brinkard section for calculated open-flow parts of paig 1445 NOFFE. Tubb your paig 1445 NOFFE. Tubb your contents of the calculated open-flow paig. Witnessed by	the following work was 6002, 6630-6630, 66300, 66300, 66300, 66300, 66300, 66300, 66300, 66300, 66300, 66300, 66300, 66300, 66300, 66300, 66300	performed to feel and to from 61/1 and to from 61/1 and to feel and 1/2 be performed to 10 as and 24 be performed to 10 as and 10 as	Drinkard section was 6690-67001. The Tubb G 6690-67001. The Tubb G 60-62401 with 200 shots i with 6,000 gals. leas 6440-62401. Well was per gallon from 6110-6 wer in 24 hours. GOR 3 himour back-pressure to ils. distillate per day 120000. Deliverability	acidizerias • Acidi • 120† 39. 50 • at