

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
ANTA FE	
ILZ	
U.S.G.S.	
LAND OFFICE	
OPERATOR	
TYPE OF WELL	

5a. Indicate Type of Lease
State ☒ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

C. L. Hardy

9. Well No.

4

10. Field and Pool, or Wildcat

Paddock

TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
LL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐Name of Operator
Chevron U.S.A. Inc.

Address of Operator

Location of Well
P. O. Box 670, Hobbs, NM 88240Section M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROMWest LINE OF SEC. 20 TWP. 21S RGE. 37E15. Date T.D. Reached NA 17. Date Compl. (Ready to Prod.) 11-7-88 18. Elevations (DF, RKB, RT, GR, etc.) --- 19. Elev. Casinghead ---20. Plug Back T.D. 5695 22. If Multiple Compl., How Many --- 23. Intervals Drilled By --- Rotary Tools --- Cable Tools ---

Producing Interval(s), of this completion - Top, Bottom, Name

Paddock
5162-5170

25. Was Directional Survey Made

26. Electric and Other Logs Run

none

No change

27. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8		290'		300sx	
9 5/8		2913'		1300sx	
7		6563'		700	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5208	5705

Location Record (Interval, size and number)

5162-5170

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

NA

PRODUCTION

1st Production 11-7-88	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping						Well Status (Prod. or Shut-in) Producing
Test 11-8-88	Hours Tested 24	Choke Size 2" WO	Prod'n. For Test Period	Oil - Bbl. 12	Gas - MCF 38	Water - Bbl. 88	Gas - Oil Ratio 3166.67
Flowing Press. 34#	Casing Pressure 34#	Calculated 24-Hour Rate	Oil - Bbl. 12	Gas - MCF 38	Water - Bbl. 88	Oil Gravity - API (Corr.) 34.1	

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

ED L. K. ElmoreTITLE Drilling Technical Asst.DATE 11-7-88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

NO CHANGE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			NO CHANGE				

RECEIVED

NOV 16 1968

OCB

MOORE & BROWN