

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION O. C. C.

JUN 21 3 35 PM '68

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Dual</b>	7. Unit Agreement Name
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Farm or Lease Name <b>C. L. Hardy</b>
3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>	9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>M</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>20</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> N14PM.	10. Field and Pool, or Wildcat <b>Blinebry &amp; Paddock</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3424' GL</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

**Repaired communication and acidized**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**6540' PB.**

Pulled pump and rods from Paddock zone. Pulled tubing from both zones. Treated Paddock perforations 5162-70' with 1500 gallons of 28% and 1000 gallons of 3% HCL double inhibited acid. Injection rate 3.8 bpm at 2250# maximum pressure, 1650# minimum, ISIP 0#. Flushed with 30 barrels of oil. Swabbed and cleaned up. Ran both strings of tubing. Ran rods and pump in Paddock zone. Treated Blinebry perforations 5743', 5768', 5818' & 5857' with 2000 gallons of 28% HCL double inhibited acid and 2000 gallons of 3% acid. Flushed with 24 barrels of oil. Injection rate 5.2 bpm. Maximum pressure 1250#, minimum 800#, ISIP vacuum. Let acid set 2 hours. Swabbed and tested. Blinebry zone uneconomical to produce at this time. Will continue to be carried as closed in. Paddock zone returned to production. Will run packer leakage test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
**C. D. BORLAND**

SIGNED

TITLE **Area Production Manager**

DATE **June 6, 1968**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: