

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

MAR 25 3 55 PM '66

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Dual</b>		7. Unit Agreement Name
2. Name of Operator <b>Gulf Oil Corporation</b>		8. Farm or Lease Name <b>C. L. Hardy</b>
3. Address of Operator <b>Box 670, Hobbs, New Mexico</b>		9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>M</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>20</b> TOWNSHIP <b>21-3</b> RANGE <b>37-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Paddock &amp; Blinebry</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3494' GL</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

**Acidized and repaired tubing.**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**6540' PB.**

Pulled rods from Paddock zone. Pulled both strings of 2-3/8" tubing. Found coupling split on Paddock string and hole in long string in first joint under parallel string anchor at 5178'. Ran tubing to 6203' to check fill up. Ran long string of 2-3/8" tubing and latched into Baker Model D packer at 5705'. Set tubing in tension with 10,000#. Ran Paddock string of tubing, rods and pump. Pumped 1000 gallons of 15% NE acid down Blinebry tubing over 7" casing perforations 5743' to 5857'. Flushed with 22 barrels of oil. IR 4 bpm at 1000#. Placed both zones on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Area Petroleum Engineer** DATE **March 25, 1966**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: