NUMBER OF C	OPIES PECEIVED								
SANTA F(FILE U.S.G.5		NE	W MEXIC	0 01L CC	DNSER	ATION C	COMMISSION		FORM C-103 (Rev 3-55)
LAND OF FICE	OIL	—	MISCEL		S REP	ORTS DI	N WELLS		((UFA 0-00) "
PPORATION O		(Submit	to appropr	iate Distric	t Office	as per Com	mission Rule	1106)	3 ·
Name of Cor				Addres		•• - • •			· · · · · <u>- · · · · · · · · · · · · · ·</u>
Lease	1] Corporation		ell No.	Unit Letter	Section	Township	1	Range	
C. L. 1 Date Work P		Pool	4	M	20	215 County	,	37-1	3
	10-28, 1964	Blinebry				Les			
	-			OF: (Check			Tech Loin le		
, 0	ing Drilling Operation		-	i Cement Job	-	Other (E	Mr_	1547	
] Pluggi	ng count of work done, nat						bry W/exis	ting l	addock
tested	Lon. IR 5 bpm a Paddock sons.	Pulled rode	and mm	n. Ren A-	1/L# 1	it an to	iping and -	i una	bump and
tested 6550'. 4-1/2" Spotted to 554 1/40# A Witnessed b 0. R. 1	Paddock sone. Perforated 7" tubing with re 500 gallons of 1'. Squeesed as: Adomite and 1 to y	Pulled rods (casing with 5 trievable BP (f 15% NEA down id into formation	and pump way jet and FB j n tubing tion. Fr 2h bpm a Position Product W FOR R ORIGIN	p. Ran 6- t charge packer. S g over ca rac treat at 5500#. <u>tion Fore</u> EMEDIAL W NAL VELL C	1/4" b at 585 bet BP sing p ed wit Pulle	it on tu 74, 5818 at 5905; erfs 574 h 18,840 d tubing Company <u>Gulf Of</u>	bing and c , 5768' and . Haised pind 3 to 5857' gallens of and (See a <u>1 Corporational</u>	leaned nd 571 acker . Rais f gel attach	l out to 3'. Ran to 5863'. sed pkr oil W/ ment)
tested 6550'. 4-1/2" Spotted to 554 1/40# /	Paddock sone. Perforated 7" tubing with re 500 gallons of 1'. Squeesed as: Adomite and 1 t	Pulled rods a casing with 5 trievable BP a f 15% NRA down id into forma o 3# Spg. IR a FILL IN BELO	and pump way jet and FB j n tubing tion. F: 2h bpm d Position Product ON FOR R ORIGIN	p. Ran 6- t charge packer. S g over ca rac treat at 5500#. <u>tion Fore</u> EMEDIAL W NAL WELL D	1/4" b at 585 set BP sing p ed wit Pulle ORK RE	it on tu 74, 5818 at 5905' erfs 574 h 18,840 d tubing Company <u>Gulf Of</u> Producing	bing and c , 5768' and , Haised pind 3 to 5857' gallens of and (See and <u>Corporational Sec</u> NLY	Leaned nd 571 acker Rais f gel attach	l out te 13'. Ran to 5863'. sed pkr cil W/
tested 6550'. 4-1/2" Spotted to 554: 1/40# Vitnessed b 0. R. 1 D F Elev. 3494 Fubing Dian	Paddock sone. Perforated 7" tubing with re 500 gallons of 1'. Squeesed as: Adomite and 1 to y Komp	Pulled rods oasing with 5 trievable BP f 15% NRA down id into forms o 3# Spg. IR FILL IN BELO 6670 Tubing Depth 367	and pump and FB j n tubing tion. F: 21; bpm 4 Position Product ORIGI PBTD O PS	p. Ran 6- t charge packer. S g over ca rac treat at 5500#. <u>tion Fore</u> EMEDIAL W NAL VELL C 5195 Oil Strin	1/k" b at 585 bet BP sing p ed wit Pulle Pork RE DATA	it on tu 74, 5818 at 5905' erfs 574 h 18,840 d tubing Company <u>Gulf Of</u> Producing	ibing and ci , 5766' av . Haised pi 3 to 5857' gallens ex and (See a . Corporation VLY Interval 840' - PS 176' Oil String	Lon Compl Compl Depth	l out to j'. Ran to 5863'. sed pkr oil W/ ment) letion Date
tested 6550'. 4-1/2" Spotted to 554 1/40# Vitnessed b 0. R. 1 0. F. Elev. 3494 Subing Dian 2-3/8"	Paddock sone. Perforated ?" tubing with re- 500 gallons and 1'. Squeesed as: Adomite and 1 to y Kemp T D meter nterval(s) 3698-36	Pulled rods oasing with 5 trievable BP f 15% NBA down id into forma o 3# Spg. IR FILL IN BELO 6670 Tubing Depth 3676 515 BLO PS	and pump way jet and FB j n tubing tion. F: 2h bpm d Position Product ON FOR R ORIGIN	p. Ran 6- t charge packer. S g over ca rac treat at 5500#. <u>tion Fore</u> EMEDIAL W NAL WELL D	1/k" b at 585 bet BP sing p ed wit Pulle Pork RE DATA	it on tu 74, 5818 at 5905' erfs 574 h 18,840 d tubing Company <u>Gulf Of</u> Producing	ibing and ci , 5766' av . Haised pi 3 to 5857' gallens ex and (See a . Corporation VLY Interval 840' - PS 176' Oil String	Leaned nd 571 acker Rais f gel attach	l out to j'. Ran to 5863'. sed pkr oil W/ ment) letion Date
tested 6550'. 4-1/2" Spotted to 554 1/40# Vitnessed b 0. R. 1 0 F Elev. 3494 Tubing Dian 2-3/8" Perforated I	Paddock sone. Perforated ?" tubing with re- 500 gallons of 1'. Squeesed as: Adomite and 1 to y Kemp T D neter nterval(s) 3698-36 5162-5	Pulled rods casing with 5 trievable BP f 15% NBA down id into forma o 3# Spg. IR FILL IN BELO 6670 Tubing Depth 367(515)	and pump and FB j n tubing tion. F: 21; bpm 4 Position Product ORIGI PBTD O PS	p. Ran 6- t charge packer. S g over ca rac treat at 5500#. <u>tion Fore</u> EMEDIAL W NAL VELL C 5195 Oil Strin 7*	1/k" b at 585 bet BP sing p ed wit Pulle Pork RE DATA	t on tu 74, 5818 at 5905' erfs 574 h 18,840 d tubing Company <u>Gulf Of</u> Producing 3698-3 ter	ibing and ci , 5766' av . Haised pi 3 to 5857' gallens ex and (See a . Corporation VLY Interval 840' - PS 176' Oil String	Lon Compl Compl Depth	l out to j'. Ran to 5863'. sed pkr oil W/ ment) letion Date
tested 6550'. 4-1/2" Spotted to 554 1/40# Vitnessed b 0. R. 1 0 F Elev. 3494 Subing Dian 2-3/8"	Paddock sone. Perforated ?" tubing with re- 500 gallons of 1'. Squeesed as: Adomite and 1 to y Kemp T D neter nterval(s) 3698-36 5162-5	Pulled rods oasing with 5 trievable BP f 15% NBA down id into forma o 3# Spg. IR FILL IN BELO 6670 Tubing Depth 3676 515 BLO PS	and pump way jet and FB j n tubing tion. F: 21; bpm 4 Position Product ORIGIN ORIGIN ORIGIN OPS 3 Pad	p. Ran 6- t charge packer. S g over ca rac treat at 5500#. ELON Fore EMEDIAL W NAL VELL C 5195 Oil Strin 7W Produci Gr	1/k" b at 585 bet BP sing p ed wit Pulle OATA	t on tu 74, 5818 at 5905' erfs 574 h 18,840 d tubing Company <u>Gulf Of</u> Producing 3698-3 ter	bing and c , 5766 and . Haised pu 3 to 5857 and gallens ex- gallens ex- and (See and . Corporation NLY Interval Sho - PS . Pad Oil String	Lon Compl Compl Depth	l out to j'. Ran to 5863'. sed pkr oil W/ ment) letion Date
tested 6550'. 4-1/2" 3pottes to 554 1/40# Vitnessed b 0. R. 1 0. R. 1 0. F Elev. 3494 Ubing Dian 2-3/8"	Paddock sone. Perforated 7" - tubing with re- d 500 gallons of 1'. Squeesed as: Adomite and 1 to y Kemp T D neter nterval(s) 3698-36 5162-55 nterval Date of	Pulled rods oasing with 5 trievable BP f 15% NBA down id into forma o 3# Spg. IR FILL IN BELO 6670 Tubing Depth 3676 515 BLO PS	and pump way jet and FB ; n tubing tion, F; 21; bpm 4 Position Product W FOR R ORIGI PBTD O PS 3 Pad RESULT Gas P	p. Ren 6- t charge packer. S g over ca rac treat at 5500#. ELON Fore EMEDIAL W NAL VELL C 5195 Oil Strin 7W Produci	1/k" b at 585 et BP sing p ed wit Pulle ORK RE DATA ng Diame ng Forma Byburg (OVER Water F	it on tu 74, 5818 at 5905' erfs 574 h 18,840 d tubing Company <u>Gulf Of</u> Producing 3695-3 ter	bing and c , 5766' and . Haised pu 3 to 5857' gallens of and (See a . Corporation NLY Interval Oil String Oil String 	Leaned nd 571 acker Rais C gel attach Lon Compl 6- 5563 G	l out to j'. Ran to 5863'. sed pkr oil W/ ment) letion Date
tested 6550'. 4-1/2" Spotted to 554: 1/40# Vitnessed b 0. R. 1 0. F. Elev. 3494 Fubing Dian 2-3/8" Perforated I Open Hole I	Paddock sone. Perforated ?" tubing with re- 500 gallons of 1'. Squeesed as: Adomite and 1 to y Kemp T D neter nterval(s) 3698-36 5162-55 nterval Date of Test PS Standing	Pulled rods Gasing with 5 trievable BP f 15% NRA down id into formation o 3# Spg. IR FILL IN BELC 66570 Tubing Depth 367(515) 840 PS 170 Pad Oil Production	and pump way jet and FB ; n tubing tion, F; 21; bpm 4 Position Product W FOR R ORIGI PBTD O PS 3 Pad RESULT Gas P	p. Ran 6- t charge packer. S g over ca rac treat at 5500#. <u>tion Fore</u> EMEDIAL W NAL VELL C 5195 Oil Strin 7W Produci Gr roduction	1/k" b at 585 et BP sing p ed wit Pulle ORK RE DATA ng Diame ng Forma Byburg (OVER Water F	it on tu 74, 5818 at 5905' erfs 5714 h 18,840 id tubing Company <u>Gulf Of</u> Producing 3695-3 ter Producing 3695-3 ter Ation(s) & Paddo	birig and c. 5, 5766' and 3 to 5857' gallens of and (See a 1 Corporation NLY Interval 840' - PS 176' Oil String oil String	Leaned nd 571 acker Rais C gel attach Lon Compl 6- 5563 G	l out to 3'. Ran to 5863'. sed pkr oll W/ ment) letion Date 22-59 as Well Potential
tested 6550'. 4-1/2" Spotted to 554 1/40" Vitnessed b 0. R. 1 0. F Elev. 3494 Cubing Dian 2-3/8" Perforated I Open Hole I Test Before	Paddock sone. Perforated 7" tubing with re- d 500 gallons on 1'. Squeesed as: Monite and 1 to y (emp T D neter nterval(s) 3698-36 5162-55 nterval Date of Test PS Standing 9-15-64 Pad 10-20-64 Pad	Pulled rods oasing with 5 trievable BP f 15% NRA down id into forma o 3# Spg. IR FILL IN BELC 66570 Tubing Depth 367(515) 840 PS 170 Pad Oil Production BPD	and pump way jet and FB ; n tubing tion, F; 21; bpm 4 Position Product W FOR R ORIGI PBTD O PS 3 Pad RESULT Gas P	p. Ran 6- t charge packer. S g over ca rac treat at 5500#. <u>tion Fore</u> EMEDIAL W NAL VELL C 5195 Oil Strin 7W Produci Gr roduction	1/k" b at 585 et BP sing p ed wit Pulle ORK RE DATA ng Diame ng Forma Byburg (OVER Water F	it on tu 74, 5818 at 5905' erfs 5714 h 18,840 d tubing Company Onlf Of Producing 3693-3 ter Producing 3693-3 ter	bing and c , 5766' and . Haised pu 3 to 5857' gallens of and (See a . Corporation NLY Interval Oil String Oil String 	Leaned nd 571 acker Rais C gel attach Lon Compl 6- 5563 G	l out to 3'. Ran to 5863'. sed pkr oll W/ ment) letion Date 22-59 as Well Potential
tested 6550'. 4-1/2" Spotted to 554: 1/40# Witnessed b 0. R. 1 D F Elev. 3494 Cubing Dian 2-3/8" Perforated I Dpen Hole I Test Before Workover After	Paddock sone. Perforated 7" tubing with re- d 500 gallons on 1'. Squeesed as: Adomite and 1 to y (emp T D neter nterval(s) 3698-30 5162-5: nterval Date of Test PS Standing 9-15-64 Pad 10-19-64 Bl	Pulled rods casing with 5 trievable BP f 15% NRA down id into forma o 3# Spg. IR FILL IN BELO 6670 Tubing Depth 367(515) 840 PS 170 Pad Oil Production BPD	and pump way jet and FB ; n tubing tion, F; 21; bpm 4 Position Product W FOR R ORIGI PBTD O PS 3 Pad RESULT Gas P	p. Ran 6- t charge packer. S g over ca rac treat at 5500#. ELON Fore EMEDIAL W NAL WELL C 5195 Oil Strin 7W Produci Car S OF WORN roduction FPD	1/4" b at 585 et BP sing p ed wit Pulle Pork RE DATA ng Diame ng Forma Byburg COVER Water F B U	it on tu 74, 5818 at 5905' erfs 5714 h 18,840 d tubing Company <u>Gulf Of</u> Producing 3698-3 ter Producing 3698-3 ter	ibing and c. 5760' and 19, 5760' and 3 to 5857' gallens of and (See a 1 Corporation NLY Interval 640' - PS 170' Oil String Cubic feet/B formation given	Leaned nd 571 acker Bais C gel attach Lon Compl 6- Depth 5563 bl	l out to 3'. Ran to 5863'. sed pkr oll W/ ment) letion Date 22-59 as Well Potential
tested 6550'. 4-1/2" Spotted to 554 1/40" Witnessed b 0. R. 1 D F Elev. 34.94 Fubing Dian 2-3/8" Perforated I Dpen Hole I Test Before Workover After Workover	Paddock sone. Perforated 7" tubing with re- d 500 gallons on 1'. Squeesed as: Monite and 1 to y (emp T D neter nterval(s) 3698-36 5162-52 nterval Date of Test PS Standing 9-15-64 Pad 10-19-64 B1 OIL CONSERVA	Pulled rods casing with 5 trievable BP f 15% NRA down id into formation o 3# Spg. IR FILL IN BELCO 6:570 Tubing Depth 367/ 515 840 PS 170 Pad Oil Production BPD S 32 288 (Bot)	and pump way jet and FB ; n tubing tion, F; 21; bpm 4 Position Product W FOR R ORIGI PBTD O PS 3 Pad RESULT Gas P	p. Ran 6- t charge packer. S g over ca rac treat at 5500#. ELON Fore EMEDIAL W NAL WELL C 5195 Oil Strin 7W Produci Car S OF WORN roduction FPD	1/k" b at 585 bet BP sing p ed wit Pulle ORK RE DATA ORK RE DATA	it on tu 74, 5818 at 5905' erfs 5714 h 18, 840 d tubing Company <u>Quif Of</u> Producing 3693-3 ter Producing 2693-3 ter Production PD 1 1 y that the in	ibirig and c. 5766' and 3 to 5857' gallens of and (See a 1 Corporation NLY Interval 840' - PS 176' Oil String Cubic feet/B formation given ge.	Leaned nd 571 acker Bais C gel attach Lon Compl 6- Depth 5563 bl	l out to 3'. Ran to 5863'. sed pkr oil W/ ment) letion Date 22-59 as Well Potential MCFPD
tested 6550'. 4-1/2" Spotted to 554: 1/40# Witnessed b 0. R. 1 D F Elev. 3494 Tubing Dian 2-3/8" Perforated I Dpen Hole I Test Before Workover After Workover	Paddock sone. Perforated 7" tubing with re- d 500 gallons on 1'. Squeesed as: Monite and 1 to y (emp T D neter nterval(s) 3698-36 5162-52 nterval Date of Test PS Standing 9-15-64 Pad 10-19-64 B1 OIL CONSERVA	Pulled rods casing with 5 trievable BP f 15% NRA down id into formation o 3# Spg. IR FILL IN BELCO 6:570 Tubing Depth 367/ 515 840 PS 170 Pad Oil Production BPD S 32 288 (Bot)	and pump way jet and FB ; n tubing tion, F; 21; bpm 4 Position Product W FOR R ORIGI PBTD O PS 3 Pad RESULT Gas P	p. Ran 6- t charge packer. S g over ca rac treat at 5500#. ELON Fore EMEDIAL W NAL WELL D 5195 Oil Strin 7W Produci Gr CS OF WORN roduction CF P D	1/k" b at 585 bet BP sing p ed wit Pulle ORK RE DATA ORK RE DATA ORK RE DATA ORK RE DATA	it on tu 74, 5818 at 5905' erfs 5714 h 18,840 d tubing Company <u>Gulf Of</u> Producing 3093-3 ter Producing 3093-3 ter Producing 2003-3 ter Producing 2003-3 ter	birig and c. 5760' and 1 isised pill 3 to 5857' gallens exists and (See a 1 Corporat: NLY Interval 011 String Oil String Cubic feet/B formation given ge.	Leaned nd 571 acker Bais C gel attach Lon Compl 6- Depth 5563 bl	l out to 3'. Ran to 5863'. sed pkr oil W/ ment) letion Date 22-59 as Well Potential MCFPD
tested 6550'. 4-1/2" Spotted to 554: 1/40# Witnessed b 0. R. 1 D F Elev. 3494 Tubing Dian 2-3/8" Perforated I Dpen Hole I Test Before Workover After	Paddock sone. Perforated 7" tubing with re- d 500 gallons on 1'. Squeesed as: Monite and 1 to y (emp T D neter nterval(s) 3698-36 5162-52 nterval Date of Test PS Standing 9-15-64 Pad 10-19-64 B1 OIL CONSERVA	Pulled rods casing with 5 trievable BP f 15% NRA down id into formation o 3# Spg. IR FILL IN BELCO 6:570 Tubing Depth 367/ 515 840 PS 170 Pad Oil Production BPD S 32 288 (Bot)	and pump way jet and FB ; n tubing tion, F; 21; bpm 4 Position Product W FOR R ORIGI PBTD O PS 3 Pad RESULT Gas P	p. Ran 6- t charge packer. S g over ca rac treat at 5500#. ELON Fore EMEDIAL W NAL VELL C 5195 Oil Strin 7W Produci Gr S OF WORI roduction FPID	1/4" b at 585 et BP sing p ed wit Pulle ORK RE OATA ng Diame ORK RE DATA Ng Diame Water F B U U U U U U U U U U U U U U U U U U	it on tu 74, 5818 at 5905' erfs 574 h 18, 840 d tubing Company Quif Of Producing 3636-3 ter Producing 2662-5 ter Ation(s) & Paddo Production PD 1 y that the in my knowledg	birig and c. 5760' and 1 isised points of the second sec	Leaned nd 571 acker Bais C gel attach Lon Compl 6- Depth 5563 bl	l out to 3'. Ran to 5863'. sed pkr oil W/ ment) letion Date 22-59 as Well Potential MCFPD