

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE**

~~Recompletion~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

6-16-59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation

C. L. Hardy

Well No. 4, in SW 1/4, SW 1/4,

(Company or Operator)

(Lease)

M

Sec. 20

T. 21-S

R. 37-E

NMPM,

Penrose Skelly

Pool

Unit Letter

Lee

Date recompletion finished 6-14-59

Date Drilling Completed

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

660' FS & WL

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13-3/8"</u>	<u>275'</u>	<u>300</u>
<u>9-5/8"</u>	<u>2900'</u>	<u>1300</u>
<u>7"</u>	<u>6552'</u>	<u>700</u>
<u>2-3/8"</u>	<u>3633'</u>	<u>-</u>

County. Date Spudded

Elevation 3494' GL Total Depth 6670' FBTD 6540'

Top Oil/Gas Pay 3698' Name of Prod. Form. Grayburg

PRODUCING INTERVAL - 3761-63', 3795-97', 3806-08', 3816-18', 3829-31',

Perforations 3698-3700', 3709-11', 3715-17', 3722-24', 3727-29',

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe \_\_\_\_\_ Depth \_\_\_\_\_ Tubing 3633'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 224 bbls. oil, 111 bbls water in 24 hrs, \_\_\_\_\_ min. Size 2" 40 Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 30,000 gals ref oil, 1/40# Adomite & 1-3# SPG

Casing Pkr. Tubing 6150- Date first new

Press. 6400# Press. 6400# oil run to tanks June 1, 1959

Oil Transporter Shell Pipeline Corporation

Gas Transporter Warren Petroleum Corp.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19 \_\_\_\_\_

Gulf Oil Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: C. J. Bumpass

(Signature)

By: \_\_\_\_\_

Title

Area Petroleum Engineer

Send Communications regarding well to:

Title \_\_\_\_\_

Name

Gulf Oil Corporation

Address

Box 2167, Hobbs, New Mexico