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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Connect   Conn			10 111	7110	FORT OF	L AND NA	TUNAL	<u>GAS</u>				
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TEXACO EXPL & PRODUCING INC.  P.O. BOX 3000. TOLSA CRITAHOMA 74102"  Whom \$2 - 15 - 80  If this production is commissible with that from may other lease or pool, give commissions order number:  If this production is commissible with that from may other lease or pool, give commissions order number:  If this production is commissible with that from may other lease or pool, give commissions order number:  If this production is commissible with that from may other lease or pool, give commissions or pool and the number:  If this production is commissible with that from may other lease or pool, give commissions or pool and the number:  If this production is commissible with that from may other lease or pool, give commissions or pool and the number:  If this production is commission with that from may other lease or pool, give commissions or pool and the number:  If this production is commissions of the first pool of the same of the number:  If this production is commissions of the first pool of the same of the number:  If this production is commissions of the first pool of the same of the number:  If this production is commissions of the first pool of the same of the number:  If this production is commissions of the first pool of the same of the number:  If this production is commissions of the first pool of the same of the number:  If this production is commissions of the first pool of the same of the number:  If the production is commission of the first pool of the same of the first pool of the same of the number:  If the production is commission of the first pool of the same of the first pool of the sa			-	D	- 0						<del></del>	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.