Submit 2 copies to Appropriate
District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-116
Revised 11/89

GAS - OIL RATIO TEST

Operator **CONOCO**
Address **10 Desta Drive West**
Midland, Texas 79705

Pool **Blinebry Oil & Gas**

County **Lea**

LEASE NAME	WELL NO.	U	S	T	R	DATE OF TEST	STATUS / TYPE OF TEST - (X) Scheduled ☒ Completion ☐ Special ☐	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	WATER BBLS.	GRAV. OIL	OIL BBLS.	GAS M.C.F.	GAS - OIL RATIO CU FT/BBL
State JJ-36	1	6	36	22S	37E	7-10-92	Open	40	40		24	0	38.3	2	68	34000
Wantz-Richardson AlO-9-11	N	21	21S	37E		7-3-92	F Open	40	40		24	3	36.0	2	98	49000
Wantz-Richardson AlO-8-	O	21	21S	37E		7-14-92	F Open	40	40		24	3	36.0	2	70	35000
Wantz	L	21	21S	37E		7-19-92	P Open	40	40		24	3	36.0	0	40	84.0% Gas
DHC 700 Blinebry						0.0% oil								0	8	.37 / 3 / 1
DHC 700 Drinkard						100.0% oil 100.0% oil 100.0% Gas	16.0% gas							0	40	

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature _Olga Huerta_

Printed name and title
O. G. HUERTA

Date **10-8-92**

Telephone No. **(915) 686-5439**

OIL ASSISTANT

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.

Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)