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Authorized transporter of casing head gas [] of thy gas] accted Skelly Oil Company Box 1135, Eunford, Now Moxico If gas is not being sold, give reasons and also explain its present disposition: Box 1135, Eunford, Now Moxico REASON(S) FOR FILING (please check proper box) Change in Ownership Change in Transporter (check one) Other (explain below) Oil Dy Gas Change in Dwnership Other (explain below) Oil Dy Gas Change in Designation Remarks This well formerity dessignated: Mary E. Wantz No. 4-5 O/A NMOCE WAN SW File The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 29th day of 21:100 Conservation Commission have been complied with. Executed this the 29th day of 21:100 Conservation Commission have been complied with. By VEND J. R. PARKING			Address (give gd	dress to which approved cop	y of this form is to be sent)		
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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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902 QCC MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered selvisable, of the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Notic	ce by Checking Be	slow	
Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon V		Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well	Notice of Intention to Plug Back		Notice of Intention to Set Liner	
Notice of Intention to Squeeze	Notice of Intention to Acidize		Notice of Intention to Shoot (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	Notice of Intention (Other)	XX	Notice of Intention (Other)	
OIL CONSERVATION COMMIS SANTA FE, NEW MEXICO	Eunice, New	Mexico	October 27, 1959	2
Gentlemen :		•)	(Dett)	
Following is a Notice of Inten	tion to do certain work as described l	below at the		
Continental Oil C	ompany M.E. Wantz			1
SE 1/ SW 1/4 of Sec. (40-acre Subdivision)	21, T. 21-S., R	L 37-Е , NMPM	, Hare	(Unit) Pool
It is intended	FULL DETAILS OF PROP FOLLOW INSTRUCTIONS IN TH to clean out sand to g 12,000 gals lease e stages.	E RULES AND	REGULATIONS)	Kee Do lbs
Approved	1959 	Conține	ntal 011 Company	
Except as follows:		, [A	Company or Operator	

Position.	Di	st	ri	ct	Su	peri	ntend	ent	
							regarding		

J. R. Parker Name.....

Addres. Box 68, Eunice, New Mexico

2/0 NMOCC St. Land Off-2 WAM File

Engineer District

Approved

Title.....

OIL CONSERVATION COMMISSION