

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Continental Oil Company
(Address)

LEASE Wanta WELL NO. 4-3 UNIT N S 21 T 21S R 37E
DATE WORK PERFORMED 10-21-55 POOL Hara

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled 2-1/2" tubing, packer and gas lift valves. Cleaned out to ⁷⁸⁵⁴8754. Ran 2" tubing w/packer and gas lift valves. Packer set at 7600. Gas valves set at 7553, 6761, 5467, 3868 and 2119.

TD Line 7860, DOB 7854, BF 13, Elev 3465. Pay McKee 7671-7781. Casing point and perf same as before workover. GL 95 bbls oil, 8 bbls water in 24 hrs thru 1/4" choke. Gas volume 80.7 MCPPD, GOR 850. Daily oil rate 95, Daily allowable 94 bbls oil.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3465 TD 7860 PBD 7854 Prod. Int. 7671-7781 Compl Date 8-6-50
Tbng. Dia Tbng Depth Oil String Dia 5-1/2 Oil String Depth 7859
Perf Interval (s) 7671-38, 7693-7705, 7711-22, 7722-33, 7743-69, 7774-81
Open Hole Interval Producing Formation (s) McKee 7671-7781

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>8-6-50</u>	<u>11-20-55</u>
Oil Production, bbls. per day	<u>47</u>	<u>95</u>
Gas Production, Mcf per day	<u>49.4</u>	<u>80.7</u>
Water Production, bbls. per day	<u>13</u>	<u>8</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>1055</u>	<u>850</u>
Gas Well Potential, Mcf per day	<u> </u>	<u> </u>

Witnessed by

(Company)

OIL CONSERVATION COMMISSION

Name P. M. Lundy
Title District Superintendent
Date NOV 1 1955

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name W. B. Allen
Position District Superintendent
Company Continental Oil Company