SION on Rule	(Re	vised	<u>_3</u> _	55)	!
1	T 21	<b>3</b>	R	37E	
re	·			•	<u></u>
s of Te	est of	Casir	ıg S	hut-	= off
lial Wo	rk				
ls use	d and	resul	ts c	btair	- ned.
ned ou 7600.	it to	7854		Hera	n
71-7 <b>7</b> 8 bls wa ra <b>te</b>	iter i	n 24	hr	's th	ıru
oil S				-6-5	-
Oil S	tring	Deptl	2_2	<del>-6-5</del> 859	- - -
	tring	Deptl	- 8 1 - 7 81	-6-5 859	- - - -
Oil S	tring	Deptl	81 81 81	-6-5 859	- - - -
Oil S 7743-	tring	Deptl 774-	81 81 81		- - - -
Oil S	tring	774- 1-77 AFT	81 81 81	-6-5 859 -55	- - - -
Oil S	tring	774- 1-77 AFT	81 81 ER -20		- - - -
Oil S 7743- 1168- FORE -50 47	tring	774- 1-77 AFT	81 81 ER -20 95		- - - -
Oil S 771.3- NCK- FORE 50- 47	tring	774- 1-77 AFT	81 81 ER -20		- - - -
Oil S 7743- NcKee FORE -50 47 13	tring 69, 7	774- 1-77 AFT	81 81 ER -20 95		- - - -
Oil S 7743- NcKee FORE -50 47 13	mpan nform	Peptil 774-11-77 AFT 11-80 8	81 81 ER -20 95 -7	-55    	

		* 4	Form (	C-103
			(Revise	d <sup>2</sup> 3-55)
		TION COMMISSION		
MISCELLAN	IEOUS REPOR	RTS ON WELLS	160 11 2	: 37
(Sulmit to appropriate Dist	rict Office as	per Commission R	ule 1106)	
COMPANY Continents	il Oil Compa			
	(Address)	)		-
LEASE wante WE		TINITE O		<b>D</b>
LEASE wants WE.	LL NO. 4-3	UNIT S 21	T_21S	R 37E
DATE WORK PERFORMED	10-21-55	POOL Hare		-
•				
This is a Report of: (Check appr	opriate block	Results of	Test of Cas	ing Shut-o
		<del></del>		
Beginning Drilling Oper	ations	X Remedial	Work	
Plugging		Other		
Detailed				
Detailed account of work done, no	ature and quar	itity of materials u	sed and resu 185	
ulled 2-1/2" tubing, packer an	d asa lift.	relyne Cleaned	Aut to \$75	4. Rerai
" tubing w/packer and gas lift	valvan. P	anker set at 760	D. Gee wel	Too sat
7553, 6761, 5467, 3868 and 2119		SAMAT BOO HA LAN	PE GOD FOR	ves act
•				
D Line 7860, DOD 7854, F 13,	Elev 3465.	Pay McKee 7671-	7 <b>7</b> 81. Casi	ng point
no peri sanem as belore workov	er. GL 95 l	able oil. 8 bale	water in 2	he the
./4" cnoke. Gas volume 50.7 当C	PPD, GOR 850	). Daily oil rat	e 95, Dail	y allowai
4 blls oil.				
				!
FILL IN BELOW FOR REMEDIA	L WORK REP	ORTS ONLY		
Original Well Data:				
DF Elev. 3465 TD 7860 PBI	Danie. Pr	od. Int. 7671 7881	Compl Date	
		<del></del>		8-6-50
Tbng. Dia Tbng Depth	———Oil Str	ing Dia <u>5-1/2</u> Oi	il String Dep	th 7859
Perf Interval (s) 7671-38, 7693	<del>-77</del> 05. 7711.	22 772 3 771	3-69 7771	_21
Open Hole Interval	Producing F	ormation (a)	· · · · · · · · · · · · · · · · · · ·	
<del></del>		ormation (s)	20 7571-7	781
RESULTS OF WORKOVER:		BEFOR	E AF	
			7.5	TFR
Date of Test			*	TER
		<u> </u>	· · · · · · · · · · · · · · · · · · ·	TER
Oil Production, bbls. per day		_8=t=50	L _1	TER 1-20-55

OIL CONSERVATION COMMISSION Name

Gas Production, Mcf per day

Witnessed by

Title

Date

Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day

I hereby certify tha above is true and c my knowledge,

Name

Position

Company