

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Continental Oil Company	8. Farm or Lease Name M.E. WANTZ
3. Address of Operator P. O. Box 460 Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER <u>P</u> <u>510</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>810</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>21</u> TOWNSHIP <u>21-5</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3440' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>ACIDIZE</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to treat this well by the following procedure:
 Run tubing w/75' tail pipe below pkr & swing pkr. @ 5220'.
 Pump 2860 gals 15% acid down tubing w/ cs9 valve open to spot 2000 gals acid in annulus above tail pipe. Close cs9. value & set pkr. Pump 1140 gals 15% acid down tubing. (followed w/20.5 bbls. oil) at 3BPM while pumping 41 bbls oil down cs9 @ 2.6 BPM. Re-set pkr. @ 5070'. Swab to recover load. Return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Sr. Analyst DATE 10-17-75

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE 10-17-75

CONDITIONS OF APPROVAL, IF ANY:
 NMCC-3, File