

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Continental Oil Company			Lease M. E. Wantz			Well No. 3	
Location of Well	Unit P	Sec 21	Tw 21	Rge 37	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Paddock		Oil	P	Tbg.	Open	
Lower Compl	Blinebry		Oil	SI	Tbg.	----	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:30 a.m. 4-16-73

	Upper Completion	Lower Completion
Well opened at (hour, date): 8:30 a.m. 4-17-73		
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	200	50
Stabilized? (Yes or No).....	NO	YES
Maximum pressure during test.....	200	50
Minimum pressure during test.....	40	50
Pressure at conclusion of test.....	40	50
Pressure change during test (Maximum minus Minimum).....	160	---
Was pressure change an increase or a decrease?.....	DEC.	---
Well closed at (hour, date): 8:30 a.m. 4-18-73	Total Time On Production 24 Hrs.	
Oil Production During Test: 25 bbls; Grav. 370	Gas Production 50.0 MCF; GOR	2,000
Remarks No evidence of communication.		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date)	Total time on Production	
Oil Production During Test: bbls; Grav.	Gas Production MCF; GOR	
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____ n
New Mexico Oil Conservation Commission

By _____
Title _____

Operator Continental Oil Company

By C. W. Mason
by D. B. Hall
Title Sup. Prod. Engineer
Date April 24, 1973