

Operator Continental Oil Co			Lease Wantz			Well No. 3	
Location of Well	Unit P	Sec 21	Twp 21	Rge 37	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Paddock*		Oil	51	51	51	
Lower Compl	Blinebry		Oil	Pump	Tbg	Open	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:30 a.m. 6/2/70

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	196	18
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	248	45
Minimum pressure during test.....	196	18
Pressure at conclusion of test.....	248	45
Pressure change during test (Maximum minus Minimum).....	52	27
Was pressure change an increase or a decrease?.....	Inc	Inc
Well closed at (hour, date): 8:30 a.m. 6/4/70	Total Time On Production 24/hours	
Oil Production	Gas Production	
During Test: bbls; Grav.	During Test	MCF; GOR
Remarks *Paddock zone shut-in		

PLT indicates communications. Repair will evaluated and sub-sequent report filed.

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date)	Total time on Production	
Oil Production	Gas Production	
During Test: bbls; Grav.	During Test	MCF; GOR
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved JUN 22 1970 19
New Mexico Oil Conservation Commission

By
Title SUPERVISOR DISTRICT

Operator Continental Oil Co

By Jesse R. Short

Title Suprv. Prod. Eng.

Date June 16, 1970

RECEIVED

JUN 17 1970

**OIL CONSERVATION COMM.
HOBBS, N. M.**