

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Continental Oil Company		Address Box 68, Eunice, New Mexico			
Lease Wantz	Well No. 3	Unit Letter P	Section 21	Township 21-S	Range 37-E
Date Work Performed	Pool Blinebry & Paddock		County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work **Plugback & Dual Complete**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Set CIBP at 7400' w/10' cmt on top. Perf Blinebry 5770-72, 5807-10, 5825-27, 5837-40, 5869-71, 5883-86, 5920-23. Trtd perfs w/500 gals acid, 20,000 gals lease crude, 30,000 lbs sand, 500 lbs Adomite, using 24 ball sealers. Perf Glorieta 5118-21, 5138-41, 5171-74, 5192-95 w/2 JSPP. Trtd perfs w/6000 gals acid, using 20 ball sealers. Ran dual completion equipment. Installed test pumping equipment in Glorieta. Blinebry Zone: Pay Blinebry 5760-5940, NEP 31'. IP flwd 72 bbls 40.90 oil, no wtr, in 12 hrs thru 18/64" choke, DOR 144 BO, 179 MCFGPD, GOR 1243, TP 200, estimated daily allowable 50 BO. Tstd 11-14-62. Paddock Zone: Pay Glorieta 5100-5220, NEP 24'. IP pmpd 32 bbls 37° oil, 82 BW, in 24 hrs w/44.8 MCFGPD, GOR 1400, estimated daily allowable 32 BO. Tstd 11-28-62.

NMOCC-3 WAM File


Witnessed by R. C. Lloyd		Position Drilling Fore.	Company Continental Oil Company	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY				
ORIGINAL WELL DATA				
D F Elev. 3442	T D 8304	P B T D 7985	Producing Interval 7580-7710	Completion Date 8-4-49
Tubing Diameter 2-7/8"	Tubing Depth 7685	Oil String Diameter 7	Oil String Depth 8300	
Perforated Interval(s) 7580-7604, 7610-15, 7628-42, 7668-98, 7704-10				
Open Hole Interval		Producing Formation(s) McKee		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Average October '62	3	147	1	49,000	-
After Workover	11-14-62	144	179	0	1,243	Blinebry
	11-28-62	32	44.8	82	1,400	Glorieta

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name
Title	Position Alternate for Dist. Supt.
Date	Company Continental Oil Company