





My Commission expires 5-17-49

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

REVISED REPORT

WELL RECORD

undarte practice to the second

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following the Life of Commission. Indicate Questionable data by following the Life of Commission.

Size	LO	AREA 640 CATE WELL					PROPERLY FILL	M C-110 WILL NOT ED OUT.	BE APPROVED
MART J. Seattle	Cor	ntinental				• •	Воз		New Mexico
R. 27-8 N. M. P. M. Hare Field, Lee. Co. Well LATTO. feet search of the North time and 810 feet west of the Kast Hose of 3estion 21-21-27 His facts hand the foll and pas leave in No. Assurance No. A	Maj	ry E. Wan	Company or O	perator Well No	1-3	in	SE/4 of S		, T 21 -6
West is AFTOnot secun to the North line andSLOfeet sect of the East five ofSection 21-21-37		Lease	В				•		
for detected land the owner is. 4 Government land the permitties Address Address Covernment land the permittes Address Address Address Potton Cotty, Oklahom Address Potton City, O	Well is!				\sim				
Convenients Loss Address Address Continents C	If State l	and the oil a	nd gas lease	is No		Assi	gnment No	•••••	·····
Comparison Continental Cil Compary	If patent	ed land the	owner is			(· · · · · · · · · · · · · · · · · · ·	Address	
Dritting commenced April 30 is 49 brilling was completed 5414 30 is 49 brilling was completed 5414 30 is 40 brilling company Address Dallas, Texas Market above as level at top of casino 3420 feet. The information given is to be kept confidential until. 19			=						,
Remarks of drilling contractor. Trainity Drilling Company Revalues above sea level at top of coasing 2450. Revalues above sea level at top of coasing 2450. Test. The information gives its to be kept confidential until 19. OLL SANDS OR ZONES NO. 1. from 10. NO. 6. from 10. NO. 6. from 10. IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to writin water rose in hole. NO. 1. from 10. SANDS OR SANDS OR SANDS INCLUDE THE							•		- ·
The information given is to be kept confidential until 19 19 19 19 19 19 19 19 19 19 19 19 19									
The information siven is to be kept confidential until. 19 OIL SANDS OR ZONES NO. 1, from 7532 to 7788 No. 4, from to No. 5, from to No. 2, from to No. 5, from to No. 6, from to No. 6, from to No. 1, from to No. 2, from to No. 2, from to No. 3, from to No. 4,		_							13, Ieras
OL. SANDS OR ZONES 7788 No. 4, from. 10 No. 2, from. 10 No. 5, from. 10 MPORTAFY WATER SANDS Include data on rate of water inflow and elevation to which water rost in hole. No. 1, from. 10 MPORTAFY WATER SANDS Include data on rate of water inflow and elevation to which water rost in hole. No. 1, from. 10 No. 5, from. 10 No. 5, from. 10 CASING RECORD STUZE PREFORD STREAMS ALAZE AMOUNT NEW OF PRIMARY WATER SANDS No. 4, from. 10 CASING RECORD STUZE PREFORD STREAMS ALAZE AMOUNT NEW OF PRIMARY WATER SANDS NO. 4, from. 10 CASING RECORD STUZE PREFORD STREAMS ALAZE AMOUNT NEW OF PRIMARY TO PURPOSE STREAMS AND ST			-	_		Ų			
No. 2, from 10. No. 5, from 10. No. 5, from 10. No. 2, from 10. No. 2, from 10. No. 5, from 10. No. 5, from 10. No. 6, from 10. No. 2, from 10. No. 2, from 10. No. 2, from 10. Item 10.		3				٠		-	
No. 2, from	No. 1, fr	om7	532	to				1	to
IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to feet to	•								
Include data on rate of water inflow and elevation to which water rose in hole. No. 1. from. 10. feet No. 2. from. 10. feet No. 3. from. 10. feet No. 4. from. 10. feet No. 5. from. 10. feet No. 6. from. 10. feet No. 6. from. 10. feet No. 6. from. 10. feet No. 70 FEEDOLYTED FORMATION FORM	N o. 3, fr	om	•••	to		No.	6, from	1	to
No. 2, from to feet No. 2, from to feet No. 2, from to feet No. 3, from to feet No. 4, from to feet No. 5, from to feet No. 6, from to feet No. 6, from to feet					IMPOI	RTANT WAT	ER SANDS		
No. 2, from to feet									
CASING RECORD. CASING RECORD. CASING RECORD. SIER WERDITY THERAPS NAME AROUNT KIND OF CUT FILLIAN FROM 70 YURPOKE 79-78 AND 84 Sept 15-75 170.07 To 180.07 TO 180.0							•		
CASING RECORD								'	
SLE VERTICAL MARE AMOUNT NETWORK OF STREET OF	No. 3, fro	om	1		o		<u>fe</u>	et	
SIZE WEIGHT THREADS MARE AMOUNT KIND 00 CUT A FILLED PERFORATED PURPONE	No. 4, fro	. 1		gardi e e	and the second	- 1		t j	——————————————————————————————————————
SIZE SHELL USED SECOND OF SHOOTING OR CHEMICAL TESTS RECORD OF SHOOTING OR CHEMICAL TESTS RECORD OF SHOOTING OR CHEMICAL TESTS RECORD OF DRILL-STEM AND SPECIAL TESTS RECORD OF TEST SPECIAL TES		. 1		·	, " . (CASING REC	ORD,		<u> </u>
3-3/8	SIZE		TATAL TATALET	MAKE	AMOUNT	' \ ^***	1270.00		PURPOSE
Size	3-3/8			 	 		1	11000	
Formation Feet to F	9-5/8	40#	8-R	J - 55	71013"	Guide			
STATE OF PRINCE OF SHOOTING OR CHEMICAL TREATMENT	9-5/8 9-5/8					l l		· \	· · · · · · · · · · · · · · · · · · ·
2-26 3-R	9-5/8	36#		H-40	,	1		* * * * * * * * * * * * * * * * * * *	
MUDDING AND CEMENTING RECORD SIZE OF SAIR WHERE SET No.8 SACKS METHODS USED MUD GRAVITY AMOUNT OF MUD USED MUD GRAVITY POTEN MUD GRAVITY MUD G	7	1 7.77.			,				
MUDDING AND CEMENTING RECORD BIES OF ROLES OF WHERE SET OF CHEMENT METHODS USED MUD GRAVITY AMOUNT OF MUD USER OLASING CASING CASING WHERE SET OF CHEMENT METHODS USED MUD GRAVITY AMOUNT OF MUD USER CASING ASSOCIATED AND ADAPTERS PLUGS AND ADAPTERS Heaving plug—Material Length Depth Set Size BECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED CHEMICAL USED CHEMICAL USED QUANTITY DATE OF THAT SHOOT DEPTH CHEANED OF THE SHOOT DEPTH CHEANED	7						: !	<u></u>	
RECORD OF DRILL-STEM AND SPECIAL TESTS Heaving plug—Material Size RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED CHEMICAL USED CHEMICAL TREATMENT SIZE SHELL USED CHEMICAL USED CHEMICAL TREATMENT RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED ROCATY Cools were used from O feet to SOUL STEEL AND feet to SOUL STEEL SHOULD SH	(F	2.5π	0~II						
RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED SEPPLOSIVE OR GREATED QUANTITY DATE OR TREATED DEPTH CLEANED OR CHEMICAL USED OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED SEPPLOSIVE OR GREATED QUANTITY DATE OR TREATED DEPTH CLEANED OR CHEMICAL USED OF SHOOTING OR CHEMICAL TREATMENT RECORD OF BRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED State to production of the first 24 hours was 1128 barrels of fluid of which 100 % was oil; of smulsion; 0 % water; and 0 % sediment Gravity, Be 44 degrees If gas well, cu. ft. per 24 hours	:			M	UDDING A	AND CEMEN	TING RECORD		
TOOLS USED RECORD OF BRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED Retary tools were used from August 4, 194 Put to production of the first 24 hours was 1128 barrels of fluid of which. 100 % was oil; of smallsloir; O % water; and O % sediment. Gravity, Be. 44 degrees If gas well, cu. ft. per 24 hours Reproduction Record on O There Special tests on the special tests of the special test. The production of the first 24 hours was 1128 barrels of fluid of which. 100 % was oil; of smallsloir; O % water; and O % sediment. Gravity, Be. 44 degrees If gas well, cu. ft. per 24 hours Reproduction Record on O There Side Reproduction Record on O There side Reproduction Record on O There side Response on the first 24 hours was 1128 barrels of fluid of which. 100 % was oil; of millsloir; O % water; and O % sediment. Gravity, Be. 44 degrees If gas well, cu. ft. per 24 hours Reproduction Record ON OTHER SIDE Chereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done to far as can be determined from available records. Subscribed and sworn to before me this. 16th Hobbs, New Mexice Barelo Adapters Pate	SIZE OF HOLE	SIZE OF CASING W	HERE SET	NO. SAC OF CEME	KS CNT M	ETHODS USE	MUDGR	AVITY _ A	MOUNT OF MUD USED
PLUGS AND ADAPTERS Heaving plug—Material Size RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED CHEMICAL USED QUANTITY DATE OR TREATED DEPTH CLEANED OF TREATED D			2271	250	D I	HOWC Co.			
PLUGS AND ADAPTERS Heaving plug—Material. Length. Depth Set RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED CHEMICAL USED QUANTITY DATE DEPTH SHOT OR TREATED DEPTH CLEANED OF TREATED	2-1/4								
RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED CHEMICAL USED QUANTITY DATE DEPTH SHOT ON TREATED DEPTH CLEANED OF TREATED DEPTH CLEANED DEPTH CLEANED DEPTH CLEANED DEPTH CLEANED DEPTH C	- 7/4			7,0		TONG GO			
RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED CHEMICAL USED QUANTITY DATE OR TREATED DEPTH CLEANED OF TREATED DEPTH CLEANED DEPTH CLEANED OF TREATED DEPTH CLEANED DEPTH CLEA					PLU	GS AND AD	APTERS		
RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED CHEMICAL USED QUANTITY DATE OR TREATED DEPTH CLEANED OR TREATED	Hea ving	plug—Mater	riallair			Lens	t h	Depth Se	et
Results of shooting or chemical treatment RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED Rotary tools were used from 0 feet to \$304\frac{1}{2}\$ feet, and from feet to feet	Adapters	— Material.		••••		•••••••••••••••••••••••••••••••	Size	•••••••••••••••••	
Results of shooting or chemical treatment. RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED Rotary tools were used from Ofeet to S304 feet, and from feet to feet to feet, and from from feet, and fro			R	ECORD	ог ѕноо	TING OR C	HEMICAL TREA	TMENT	
RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED Rotary tools were used from	SIZE	SHELL I	USED C	EXPLOSIV	E OR	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OU
RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED Rotary tools were used from				DEMIUAL	USED			OR TREATED	January VV
RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED Rotary tools were used from									
RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED Rotary tools were used from									
RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED Rotary tools were used from	Results o	f shooting o	r chemical t	reatment.					
RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED Rotary tools were used from 0 feet to 8304! feet, and from feet to 6204! fe	•			***************************************				•••••••	
TOOLS USED Rotary tools were used from			•••••						
TOOLS USED Rotary tools were used from	78 J.211 .A.								
Rotary tools were used from	n arm-su	em or other s	special tests (or deviane	m surveys			separate sneet an	id attach hereto.
PRODUCTION Put to producing August 4, 19 49 The production of the first 24 hours was 1128 barrels of fluid of which 100 % was oil; 0 emulsion; 0 % water; and 0 % sediment Gravity, Be 44 degrees If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas Gock pressure, lbs. per sq. in. EMPLOYEES W. G. Cotter Driller W. Dr. Proctor Dr. Fritz Geschft Driller Dr. FORMATION RECORD ON OTHER SIDE Thereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done to far as can be determined from available records. Subscribed and sworn to before me this 16th Hobbs, New Mexice 8-16-49 Place Date			1.6	0					
PRODUCTION Put to producing August 4, 19 49 The production of the first 24 hours was 1128 barrels of fluid of which 100 % was oil; 0 mulsion; 0 % water; and 0 % sediment. Gravity, Be 44 degrees If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas. Rock pressure, lbs. per sq. in. EMPLOYEES W. G. Cotter Driller W. D. Proctor Dr Fritz Geschft Driller Dr FORMATION RECORD ON OTHER SIDE Thereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done at so far as can be determined from available records. Subscribed and sworn to before me this 16th Hobbs, New Mexice 8-16-49 Place Date									
Put to producing August 4, 19 49 The production of the first 24 hours was 1128 barrels of fluid of which 100 % was oil; 0 Emulsion; 0 % water; and 0 % sediment. Gravity, Be 44 degrees If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas. EMPLOYEES W. G. Cotter Driller W. D. Proctor Dr Fritz Geschft Driller Dr FORMATION RECORD ON OTHER SIDE Thereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done t so far as can be determined from available records. Subscribed and sworn to before me this 16th Hobbs, New Mexice 8-16-49 Place Date	Caple 100	is were used	i irom	********	1eet 10			Ie	et to16
The production of the first 24 hours was 1128 barrels of fluid of which 100 % was oil; 0 mulsion; 0 % water; and 0 % sediment. Gravity, Be 44 degrees If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas Gock pressure, lbs. per sq. in Fritz Geschft Driller W. D. Proctor Dr Fritz Geschft Driller Dr FORMATION RECORD ON OTHER SIDE Thereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done to so far as can be determined from available records. Subscribed and sworn to before me this 16th Hobbs, New Mexice 8-16-49 Place Date	Dut to nu	oduaina	Aı	ugust <i>L</i>			DN		
mulsion; O % water; and O % sediment. Gravity, Be 44 degrees If gas well, cu. ft. per 24 hours							els of fluid of whi	ch 100 oz	was oil. O
Gallons gasoline per 1,000 cu. ft. of gas									
EMPLOYEES W. G. Cotter Driller W. D. Proctor Dr									
EMPLOYEES W. G. Cotter Driller W. D. Proctor Dr Fritz Geschft Driller Dr FORMATION RECORD ON OTHER SIDE Thereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done at so far as can be determined from available records. Subscribed and sworn to before me this 16th Hobbs, New Mexice 8-16-49 Place Date							- •	6	
Fritz Geschft , Driller , Dr FORMATION RECORD ON OTHER SIDE Thereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done at so far as can be determined from available records. Subscribed and sworn to before me this							s		
FORMATION RECORD ON OTHER SIDE Thereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done at so far as can be determined from available records. Subscribed and sworn to before me this		W. G.	Cotter	······································	,	Driller	V	V. D. Procto	r Drill
hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done t so far as can be determined from available records. Subscribed and sworn to before me this									
subscribed and sworn to before me this 16th Hobbs, New Mexico 8-16-49 Place Date				FOR	RMATION	RECORD O	N OTHER SIDE	C	
Subscribed and sworn to before me this 16th Hobbs, New Mexico 8-16-49 Place Date						erewith is a co	omplete and corre	ect record of the v	vell and all work done
Place Date	t so far a	s can be det	ermined fron	availabl	e records.				
lay of August 19 49 Name Date	Subscribed	d and sworn	to before me	this	16th		Hobbs, Ne	ew Mexice	8-16-49
	lay of	August			19	49 N	ame.	TIRCO CONTRACTOR	Date
Position District Superintendent		11.82	De 12	1	ننج میں چنہ	€ P4			•

Representing Continental Oil Company

Company or Operator

Address Box CC, Hobbs, New Mexico

WP-0		THICKNESS	ENDMARTIN
FROM	то	IN FEET	FORMATION
0 232 880 1209 1290 2407 2430 2615 2680 2754 3205 3404 3530 7413 7429 7453 7514 7573 7645 7715 7737 7830 7855 7881 7903 7922 7945 8303	40 232 880 1209 1290 2407 2430 2615 2680 2740 2754 3205 3404 3530 3590 7413 7429 7453 7514 7573 7645 7715 7737 7830 7855 7881 7903 7922 7945 8303 8304	40 192 648 329 81 1117 23 185 65 60 14 451 199 126 60 3823 16 24 61 59 72 70 22 93 25 26 22 19 23 358 1	Surface caliche Caliche and redbed Redbed Redbed and anhydrite Anhydrite Anhydrite and salt Anhydrite and lime Anhydrite and lime Lime Anhydrite and lime Lime Anhydrite and lime Lime Lime Lime and shale Shale Lime and shale Shale and sand Shale, sand and lime Lime and shale Sand, shale and shells Shale, sand and lime Shale and sand Shale, sand and lime Shale and shale Sand, shale and shells Shale and sand Lime Granite
8303	8304	1	Granite
Well wa Casing 8105- shots shots	s not shot. s acidized w was perforat 8130' with 10 7668-7698' 7580-7604'	ith 5500 gall ed 8135-8172' 00 shots, 803 with 120 sho with 96 shot	with 148 shots, 8180-8200' with 80 shots, 0-8080' with 200 shots, 7740-7710' with 24 ts, 7628-7642' with 56 shots, 7610-7615' with 20 s, re-perforated 7" casing m 7628-7642' with 56
Well wa Casing 8105— shots shots shots complet based on 2— press Pay: M	s not shot. s acidized w was perforat 8130' with 10 , 7668-7698' , 7580-7604' and 7668-76' ed for initi on 6-hour t on 1/2" tubing oure 80#. Ickee from 75	ith 5500 galled 8135-8172' 00 shots, 803 with 120 sho with 96 shot 98' with 120 al potential est of 282 ba with 872 MCF	ons. with 148 shots, 8180-8200' with 80 shots, 0-8080' with 200 shots, 7740-7710' with 24 ts, 7628-7642' with 56 shots, 7610-7615' with 20 s, re-perforated 7" casing m 7628-7642' with 56
Well wa Casing 8105- shots shots shots Complet based on 2- press Pay: M Gravity Pipe Li	s not shot. s acidized w was perforat 8130' with 10 7668-7698' 7580-7604' and 7668-760 ed for inition 6-hour t 1/2" tubing ture 80#. sckee from 75 of Oil: 44 ne Connection	ith 5500 gall ed 8135-8172' 00 shots, 803 with 120 sho with 96 shot 98' with 120 al potential est of 282 ba with 872 MCF 32-7788'. degrees n: Texas-New	with 148 shots, 8180-8200' with 80 shots, 0-8080' with 200 shots, 7740-7710' with 24 ts, 7628-7642' with 56 shots, 7610-7615' with 20 s, re-perforated 7" casing m 7628-7642' with 56 shots. of 1128 barrels oil, no water, in 24 hours, arels oil, no water, flowing through 1" choke gas, GOR 773, casing pressure 0#, tubing
Well wa Casing 8105— shots shots Complet based on 2— press Pay: M Gravity Pipe Li Derrick Date to	s not shot. s acidized w was perforat 8130' with 1 , 7668-7698' , 7580-7604' and 7668-76' ed for initi on 6-hour t 1/2" tubing ture 80#. Ickee from 75 of Oil: 44 the Connection floor: 10' otal depth re	ith 5500 gall ed 8135-8172' 00 shots, 803 with 120 sho with 96 shot 98' with 120 al potential est of 282 ba with 872 MCF 32-7788'. degrees n: Texas-New above ground ached: 7-3-4	with 148 shots, 8180-8200' with 80 shots, 0-8080' with 200 shots, 7740-7710' with 24 ts, 7628-7642' with 56 shots, 7610-7615' with 20 s, re-perforated 7" casing m 7628-7642' with 56 shots. of 1128 barrels oil, no water, in 24 hours, arels oil, no water, flowing through 1" choke gas, GOR .773, casing pressure 0#, tubing Mexico Pipe Line Company
Well wa Casing 8105— shots shots Complet based on 2— press Pay: M Gravity Pipe Li Derrick Date to	s not shot. s acidized was perforat 8130' with 1 7668-7698' 7580-7604' and 7668-76' ed for inition 6-hour t 1/2" tubing the 80#. Ickee from 75 of Cil: 44 ne Connection floor: 10'	ith 5500 gall ed 8135-8172' 00 shots, 803 with 120 sho with 96 shot 98' with 120 al potential est of 282 ba with 872 MCF 32-7788'. degrees n: Texas-New above ground ached: 7-3-4	with 148 shots, 8180-8200' with 80 shots, 0-8080' with 200 shots, 7740-7710' with 24 ts, 7628-7642' with 56 shots, 7610-7615' with 20 s, re-perforated 7" casing m 7628-7642' with 56 shots. of 1128 barrels oil, no water, in 24 hours, arels oil, no water, flowing through 1" choke gas, GOR .773, casing pressure 0#, tubing Mexico Pipe Line Company
Well wa Casing 8105— shots shots Complet based on 2— press Pay: M Gravity Pipe Li Derrick Date to	s not shot. s acidized w was perforat 8130' with 1 , 7668-7698' , 7580-7604' and 7668-76' ed for initi on 6-hour t 1/2" tubing ture 80#. Ickee from 75 of Oil: 44 the Connection floor: 10' otal depth re	ith 5500 gall ed 8135-8172' 00 shots, 803 with 120 sho with 96 shot 98' with 120 al potential est of 282 ba with 872 MCF 32-7788'. degrees n: Texas-New above ground ached: 7-3-4	with 148 shots, 8180-8200' with 80 shots, 0-8080' with 200 shots, 7740-7710' with 24 ts, 7628-7642' with 56 shots, 7610-7615' with 20 s, re-perforated 7" casing m 7628-7642' with 56 shots. of 1128 barrels oil, no water, in 24 hours, arels oil, no water, flowing through 1" choke gas, GOR .773, casing pressure 0#, tubing Mexico Pipe Line Company
Well wa Casing 8105- shots shots shots complet based on 2- press Pay: M Gravity Pipe Li Derrick Date to Date co	s not shot. s acidized w was perforat 8130' with 10 , 7668-7698' , 7580-7604' and 7668-760 ed for inition 6-hour t 1/2" tubing our 80#. Ickee from 75 of Oil: 44 ne Connection floor: 10' otal depth respection tes	ith 5500 gall ed 8135-8172' 00 shots, 803 with 120 sho with 96 shot 98' with 120 al potential est of 282 ba with 872 MCF 32-7788'. degrees n: Texas-New above ground ached: 7-3-4 t: 8-4-49	with 148 shots, 8180-8200' with 80 shots, 0-8080' with 200 shots, 7740-7710' with 24 ts, 7628-7642' with 56 shots, 7610-7615' with 20 s, re-perforated 7" casing m 7628-7642' with 56 shots. of 1128 barrels oil, no water, in 24 hours, arels oil, no water, flowing through 1" choke gas, GOR 773, casing pressure 0#, tubing Mexico Pipe Line Company
Well wa Casing 8105- shots shots shots complet based on 2- press Pay: M Gravity Pipe Li Derrick Date to Date co	s not shot. s acidized w was perforat 8130' with 10 , 7668-7698' , 7580-7604' and 7668-760 ed for inition 6-hour t 1/2" tubing our 80#. Ickee from 75 of Oil: 44 ne Connection floor: 10' otal depth respection tes	ith 5500 gall ed 8135-8172' 00 shots, 803 with 120 sho with 96 shot 98' with 120 al potential est of 282 ba with 872 MCF 32-7788'. degrees n: Texas-New above ground ached: 7-3-4 t: 8-4-49	with 148 shots, 8180-8200' with 80 shots, 0-8080' with 200 shots, 7740-7710' with 24 ts, 7628-7642' with 56 shots, 7610-7615' with 20 s, re-perforated 7" casing m 7628-7642' with 56 shots. of 1128 barrels oil, no water, in 24 hours, arels oil, no water, flowing through 1" choke gas, GOR 773, casing pressure 0#, tubing Mexico Pipe Line Company
Well wa Casing 8105- shots shots shots complet based on 2- press Pay: M Gravity Pipe Li Derrick Date to Date co	s not shot. s acidized w was perforat 8130' with 10 , 7668-7698' , 7580-7604' and 7668-760 ed for inition 6-hour t 1/2" tubing our 80#. Ickee from 75 of Oil: 44 ne Connection floor: 10' otal depth respection tes	ith 5500 gall ed 8135-8172' 00 shots, 803 with 120 sho with 96 shot 98' with 120 al potential est of 282 ba with 872 MCF 32-7788'. degrees n: Texas-New above ground ached: 7-3-4 t: 8-4-49	with 148 shots, 8180-8200' with 80 shots, 0-8080' with 200 shots, 7740-7710' with 24 ts, 7628-7642' with 56 shots, 7610-7615' with 20 s, re-perforated 7" casing m 7628-7642' with 56 shots. of 1128 barrels oil, no water, in 24 hours, arels oil, no water, flowing through 1" choke gas, GOR 773, casing pressure 0#, tubing Mexico Pipe Line Company
Well wa Casing 8105- shots shots shots complet based on 2- press Pay: M Gravity Pipe Li Derrick Date to Date co	s not shot. s acidized w was perforat 8130' with 10 , 7668-7698' , 7580-7604' and 7668-760 ed for inition 6-hour t 1/2" tubing our 80#. Ickee from 75 of Oil: 44 ne Connection floor: 10' otal depth respection tes	ith 5500 gall ed 8135-8172' 00 shots, 803 with 120 sho with 96 shot 98' with 120 al potential est of 282 ba with 872 MCF 32-7788'. degrees n: Texas-New above ground ached: 7-3-4 t: 8-4-49	with 148 shots, 8180-8200' with 80 shots, 0-8080' with 200 shots, 7740-7710' with 24 ts, 7628-7642' with 56 shots, 7610-7615' with 20 s, re-perforated 7" casing m 7628-7642' with 56 shots. of 1128 barrels oil, no water, in 24 hours, arels oil, no water, flowing through 1" choke gas, GOR 773, casing pressure 0#, tubing Mexico Pipe Line Company
Well wa Casing 8105- shots shots shots complet based on 2- press Pay: M Gravity Pipe Li Derrick Date to Date co	s not shot. s acidized w was perforat 8130' with 10 , 7668-7698' , 7580-7604' and 7668-760 ed for inition 6-hour t 1/2" tubing our 80#. Ickee from 75 of Oil: 44 ne Connection floor: 10' otal depth respection tes	ith 5500 gall ed 8135-8172' 00 shots, 803 with 120 sho with 96 shot 98' with 120 al potential est of 282 ba with 872 MCF 32-7788'. degrees n: Texas-New above ground ached: 7-3-4 t: 8-4-49	with 148 shots, 8180-8200' with 80 shots, 0-8080' with 200 shots, 7740-7710' with 24 ts, 7628-7642' with 56 shots, 7610-7615' with 20 s, re-perforated 7" casing m 7628-7642' with 56 shots. of 1128 barrels oil, no water, in 24 hours, arels oil, no water, flowing through 1" choke gas, GOR 773, casing pressure 0#, tubing Mexico Pipe Line Company
Well wa Casing 8105- shots shots shots complet based on 2- press Pay: M Gravity Pipe Li Derrick Date to Date co	s not shot. s acidized w was perforat 8130' with 10 , 7668-7698' , 7580-7604' and 7668-76' ed for initi on 6-hour t of connection floor: 10' otal depth re ompletion tes N.M.O.C.C. J-2 HM Dis	ith 5500 gall ed 8135-8172' 00 shots, 803 with 120 sho with 96 shot 98' with 120 al potential est of 282 ba with 872 MCF 32-7788'. degrees n: Texas-New above ground ached: 7-3-4 t: 8-4-49 Hobbs, N.L trict Foreman	with 148 shots, 8180-8200' with 80 shots, 0-8080' with 200 shots, 7740-7710' with 24 ts, 7628-7642' with 56 shots, 7610-7615' with 20 s, re-perforated 7" casing w 7628-7642' with 56 shots. of 1128 barrels oil, no water, in 24 hours, reels oil, no water, flowing through 1" choke gas, GOR 773, casing pressure 0#, tubing Mexico Pipe Line Company File
Well wa Casing 8105- shots shots shots complet based on 2- press Pay: M Gravity Pipe Li Derrick Date to Date co	s not shot. s acidized w was perforat 8130' with 10 , 7668-7698' , 7580-7604' and 7668-76' ed for initi on 6-hour t of Cil: 44 ne Connection floor: 10' otal depth re ompletion tes N.M.O.C.C. J-2 HM Dis	ith 5500 gall ed 8135-8172' 00 shots, 803 with 120 sho with 96 shot 98' with 120 al potential est of 282 ba with 872 MCF 32-7788'. degrees n: Texas-New above ground ached: 7-3-4 t: 8-4-49 Hobbs, N.L trict Foreman	with 148 shots, 8180-8200' with 80 shots, 0-8080' with 200 shots, 7740-7710' with 24 ts, 7628-7642' with 56 shots, 7610-7615' with 20 s, re-perforated 7" casing x 7628-7642' with 56 shots. of 1128 barrels oil, no water, in 24 hours, mrels oil, no water, flowing through 1" choke gas, GOR 7713, casing pressure 0#, tubing Mexico Pipe Line Company File
Well wa Casing 8105- shots shots shots complet based on 2- press Pay: M Gravity Pipe Li Derrick Date to Date co	s not shot. s acidized w was perforat 8130' with 10 , 7668-7698' , 7580-7604' and 7668-76' ed for initi on 6-hour t of connection floor: 10' otal depth re ompletion tes N.M.O.C.C. J-2 HM Dis	ith 5500 gall ed 8135-8172' 00 shots, 803 with 120 sho with 96 shot 98' with 120 al potential est of 282 ba with 872 MCF 32-7788'. degrees n: Texas-New above ground ached: 7-3-4 t: 8-4-49 Hobbs, N.L trict Foreman	with 148 shots, 8180-8200' with 80 shots, 0-8080' with 200 shots, 7740-7710' with 24 ts, 7628-7642' with 56 shots, 7610-7615' with 20 s, re-perforated 7" casing x 7628-7642' with 56 shots. of 1128 barrels oil, no water, in 24 hours, mrels oil, no water, flowing through 1" choke gas, GOR .773, casing pressure 0#, tubing Mexico Pipe Line Company File
Well wa Casing 8105- shots shots shots complet based on 2- press Pay: M Gravity Pipe Li Derrick Date to Date co	s not shot. s acidized w was perforat 8130' with 10 , 7668-7698' , 7580-7604' and 7668-76' ed for initi on 6-hour t of Cil: 44 ne Connection floor: 10' otal depth re ompletion tes N.M.O.C.C. J-2 HM Dis	ith 5500 gall ed 8135-8172' 00 shots, 803 with 120 sho with 96 shot 98' with 120 al potential est of 282 ba with 872 MCF 32-7788'. degrees n: Texas-New above ground ached: 7-3-4 t: 8-4-49 Hobbs, N.L trict Foreman	with 148 shots, 8180-8200' with 80 shots, 0-8080' with 200 shots, 7740-7710' with 24 ts, 7628-7642' with 56 shots, 7610-7615' with 20 s, re-perforated 7" casing x 7628-7642' with 56 shots. of 1128 barrels oil, no water, in 24 hours, mrels oil, no water, flowing through 1" choke gas, GOR 7713, casing pressure 0#, tubing Mexico Pipe Line Company File
Well wa Casing 8105- shots shots shots complet based on 2- press Pay: M Gravity Pipe Li Derrick Date to Date co	s not shot. s acidized w was perforat 8130' with 10 , 7668-7698' , 7580-7604' and 7668-76' ed for initi on 6-hour t of Cil: 44 ne Connection floor: 10' otal depth re ompletion tes N.M.O.C.C. J-2 HM Dis	ith 5500 gall ed 8135-8172' 00 shots, 803 with 120 sho with 96 shot 98' with 120 al potential est of 282 ba with 872 MCF 32-7788'. degrees n: Texas-New above ground ached: 7-3-4 t: 8-4-49 Hobbs, N.L trict Foreman	with 148 shots, 8180-8200' with 80 shots, 0-8080' with 200 shots, 7740-7710' with 24 ts, 7628-7642' with 56 shots, 7610-7615' with 20 s, re-perforated 7" casing x 7628-7642' with 56 shots. of 1128 barrels oil, no water, in 24 hours, mrels oil, no water, flowing through 1" choke gas, GOR 7713, casing pressure 0#, tubing Mexico Pipe Line Company File
Well wa Casing 8105- shots shots shots complet based on 2- press Pay: M Gravity Pipe Li Derrick Date to Date co	s not shot. s acidized w was perforat 8130' with 10 , 7668-7698' , 7580-7604' and 7668-76' ed for initi on 6-hour t of Cil: 44 ne Connection floor: 10' otal depth re ompletion tes N.M.O.C.C. J-2 HM Dis	ith 5500 gall ed 8135-8172' 00 shots, 803 with 120 sho with 96 shot 98' with 120 al potential est of 282 ba with 872 MCF 32-7788'. degrees n: Texas-New above ground ached: 7-3-4 t: 8-4-49 Hobbs, N.L trict Foreman	with 148 shots, 8180-8200' with 80 shots, 0-8080' with 200 shots, 7740-7710' with 24 ts, 7628-7642' with 56 shots, 7610-7615' with 20 s, re-perforated 7" casing x 7628-7642' with 56 shots. of 1128 barrels oil, no water, in 24 hours, mrels oil, no water, flowing through 1" choke gas, GOR 7713, casing pressure 0#, tubing Mexico Pipe Line Company File
Well wa Casing 8105- shots shots shots complet based on 2- press Pay: M Gravity Pipe Li Derrick Date to Date co	s not shot. s acidized w was perforat 8130' with 10 , 7668-7698' , 7580-7604' and 7668-76' ed for initi on 6-hour t of Cil: 44 ne Connection floor: 10' otal depth re ompletion tes N.M.O.C.C. J-2 HM Dis	ith 5500 galled 8135-8172' 00 shots, 803 with 120 sho with 96 shot 98' with 120 al potential est of 282 ba with 872 MCF 32-7788'. degrees n: Texas-New above ground ached: 7-3-4 t: 8-4-49 Hobbs, N.L trict Foreman	with 148 shots, 8180-8200' with 80 shots, 0-8080' with 200 shots, 7740-7710' with 24 ts, 7628-7642' with 56 shots, 7610-7615' with 20 s, re-perforated 7" casing x 7628-7642' with 56 shots. of 1128 barrels oil, no water, in 24 hours, mrels oil, no water, flowing through 1" choke gas, GOR 7713, casing pressure 0#, tubing Mexico Pipe Line Company File
Well wa Casing 8105- shots shots shots complet based on 2- press Pay: M Gravity Pipe Li Derrick Date to Date co	s not shot. s acidized w was perforat 8130' with 10 , 7668-7698' , 7580-7604' and 7668-76' ed for initi on 6-hour t of Cil: 44 ne Connection floor: 10' otal depth re ompletion tes N.M.O.C.C. J-2 HM Dis	ith 5500 galled 8135-8172' 00 shots, 803 with 120 sho with 96 shot 98' with 120 al potential est of 282 ba with 872 MCF 32-7788'. degrees n: Texas-New above ground ached: 7-3-4 t: 8-4-49 Hobbs, N.L trict Foreman	with 148 shots, 8180-8200' with 80 shots, 0-8080' with 200 shots, 7740-7710' with 24 ts, 7628-7642' with 56 shots, 7610-7615' with 20 s, re-perforated 7" casing x 7628-7642' with 56 shots. of 1128 barrels oil, no water, in 24 hours, reels oil, no water, flowing through 1" choke gas, GOR .773, casing pressure 0#, tubing Mexico Pipe Line Company.
Well wa Casing 8105- shots shots shots complet based on 2- press Pay: M Gravity Pipe Li Derrick Date to Date co	s not shot. s acidized w was perforat 8130' with 10 , 7668-7698' , 7580-7604' and 7668-76' ed for initi on 6-hour t of Cil: 44 ne Connection floor: 10' otal depth re ompletion tes N.M.O.C.C. J-2 HM Dis	ith 5500 galled 8135-8172' 00 shots, 803 with 120 sho with 96 shot 98' with 120 al potential est of 282 ba with 872 MCF 32-7788'. degrees n: Texas-New above ground ached: 7-3-4 t: 8-4-49 - Hobbs, N.L trict Foreman	with 148 shots, 8180-8200' with 80 shots, 0-8080' with 200 shots, 7740-7710' with 24 ts, 7628-7642' with 56 shots, 7610-7615' with 20 s, re-perforated 7" casing m 7628-7642' with 56 shots. of 1128 barrels oil, no water, in 24 hours, mrels oil, no water, flowing through 1" choke gas, GOR. 773, casing pressure 0#, tubing Mexico Pipe Line Company File
Well wa Casing 8105- shots shots shots complet based on 2- press Pay: M Gravity Pipe Li Derrick Date to Date co	s not shot. s acidized w was perforat 8130' with 10 , 7668-7698' , 7580-7604' and 7668-76' ed for initi on 6-hour t of Cil: 44 ne Connection floor: 10' otal depth re ompletion tes N.M.O.C.C. J-2 HM Dis	ith 5500 galled 8135-8172' 00 shots, 803 with 120 sho with 96 shot 98' with 120 al potential est of 282 ba with 872 MCF 32-7788'. degrees n: Texas-New above ground ached: 7-3-4 t: 8-4-49 - Hobbs, N.L trict Foreman	with 148 shots, 8180-8200' with 80 shots, 0-8080' with 200 shots, 7740-7710' with 24 ts, 7628-7642' with 56 shots, 7610-7615' with 20 s, re-perforated 7" casing x 7628-7642' with 56 shots. of 1128 barrels oil, no water, in 24 hours, reels oil, no water, flowing through 1" choke gas, GOR .773, casing pressure 0#, tubing Mexico Pipe Line Company.
Well wa Casing 8105- shots shots shots complet based on 2- press Pay: M Gravity Pipe Li Derrick Date to Date co	s not shot. s acidized w was perforat 8130' with 10 , 7668-7698' , 7580-7604' and 7668-76' ed for initi on 6-hour t of Cil: 44 ne Connection floor: 10' otal depth re ompletion tes N.M.O.C.C. J-2 HM Dis	ith 5500 galled 8135-8172' 00 shots, 803 with 120 sho with 96 shot 98' with 120 al potential est of 282 ba with 872 MCF 32-7788'. degrees n: Texas-New above ground ached: 7-3-4 t: 8-4-49 - Hobbs, N.L trict Foreman	with 148 shots, 8180-8200' with 80 shots, 0-8080' with 200 shots, 7740-7710' with 24 ts, 7628-7642' with 56 shots, 7610-7615' with 20 s, re-perforated 7" casing m 7628-7642' with 56 shots. of 1128 barrels oil, no water, in 24 hours, mrels oil, no water, flowing through 1" choke gas, GOR. 773, casing pressure 0#, tubing Mexico Pipe Line Company File