					1	
DISTRIBUTION						
SANTA FE		NEW MEXICO CIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Unit				
FILE		AND		Ellective 1-1-		
U.S.G.S.	AUTHORIZATION TO TRA		AND NATURAL	GAS		
LAND OFFICE						
IRANSPORTER OIL						
OPERATOR						
PROBATION OFFICE						
Cperator				<u></u>		
Conoco Inc.				•		
	United New New 1 - 002	10				
Reasoniss for tiling (Check proper Dux)	Hobbs, New Mexico 8324		er (Please explain)			
New Well	Change in Transporter of:	_	ange of corpor	rate name from		
Recompletion	Oll Dry Ga			Company effect	i ve	
Change in Cwnership	Castrighead Gas 🗌 Conder		ly 1, 1979.	company critect		
		······			·	
If change of ownership give name and address of previous owner						
II. DESCRIPTION OF WELL AND I	EASE No.: Pool Name, Including P	ormution	Kind of Leas	ie	Lease No.	
Wontz	2 Paddock		State, Federa		Leuse	
Location			· · · · · · · · · · · · · · · · · · ·	-	-i	
Unit Letter 0 ; 5m	2Feet From TheLin		180 Feet From	The E		
Unit Letter			4	t ne		
Line of Section 21 Town	nship 21-5 Ranae	<u>37-F</u>	, NMPM, LED	······································	County	
III. DESIGNATION OF TRANSPORT		Andress (Give	address to which appre	oved copy of this form is	o be senti	
	Lico Prpelin (u.		1510 Mid	land Texas		
Name or Authorized Transporter of Cash	• • • • • • • • • • • • • • • • • • • •			ovea copy of this form is	to be sentj	
Getty Oil Compa	nu —	Box	1135 Eu	Inice New N	exico	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actual		ien		
give location of tarks.			<u>ا</u>	,,, _,		
If this production is commingled with	n that from any other lease or pool,	give comming!	ing order number:			
IV. COMPLETION DATA	Oil Well Gas Well	New Well	Votkover Deepen	Plug Back Same Re	s'v. ' Diif. Res'v.	
Designate Type of Completion						
Date Spugged	Date Compi. Ready to Prod.	Total Depth		P.S.T.D.	· · · · · · · · · · · · · · · · · · ·	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas I	γ¤ζ	Tubing Depth		
		j				
Pérforations				Depth Casing Shoe		
	TUBING, CASING, AND		RECORD	!		
HOLESIZE	CASING & TUBING SIZE		EPTH SET	SACKS CE	MENT	
		1				
		.i				
V. TEST DATA AND REQUEST FO	RALLOWABLE (Test must be a			and must be equal to or	exceed top allow	
OIL WELL Date First New Cil Bun To Tanks	Date of Test	pth or be for fui	thod (Flow, pump, gas is	ift, etc.)		
	-		· · · · ·			
Length of Test	Tubing Pressure	Casing Press	ПФ	Choke Size		
Actual Pred. During Test	Cil-Bbis.	Water - Bbls.		Gas-MCF		
		<u> </u>		.]		
CARWETT						
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condens	acte/MMCF	Gravity of Condensate	•	
	-					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Press	ure (Shut-in)	Choke Size		
		<u> </u>		<u> </u>		
VI. CERTIFICATE OF COMPLIANC	E		OIL CONSERV	ATION COMMISSIC	N	
		APPROVED HIN 26 1929		10		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			g	1. H	19	
		BY Alley Chan			<u> </u>	
		si i Suparvisor				
ma						
Allemasa		This form is to be filed in compliance with RULE if this is a request for allowable for a newly dril				
(Signature)		welt this form must be accompanied by a tabulation b			bf the devi≞tio:	
Division	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for a			S		
(Jul	able on new and recompleted wells.					
6/1	9/79	Carrier a	ut only Sections T. I	IT III and VI for cha	nges of owner	
NMOCD (5)	e)	well name	or number, or transpor	rter, or other such chan	ge of condition	

(5)		(====)		
	USGSCON	FILE		

weit name of Humber, of difference of out of the pool in multiply is completed weils.

RECEIVED

JUN 2 2 1979

OIL CONSERVATION COMM.