							C C	105	
NO. OF COPIES RECEIVED		-					Form C- Revised		
DISTRIBUTION						1	5a. Indicate	Type of Leas	e
SANTA FE			MEXICO OIL CONS				State	٦ .	Fee X
ILE	WELI	_ COMPLE	ETION OR RECO	MPLETION I	REPORT A	ND LOG		& Gas Lease	
J.S.G.S.							0, 0,2,0	G 040 2000	
AND OFFICE									
OPERATOR									
							7/////		7/////
TYPE OF WELL							7, Unit Agre	eement Name	
	OIL X	GAS Well	DRY	OTHER					
O, TYPE OF COMPLETION	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							Lease Name	
NEW WORK OVER	DEEPEN .	PLUG BACK	DIFF	OTHER		7 6	Wan 9. Well No.	etz_	
Name of Operator						•	9. Well No.	8	
Address of Operator  Bay 466, H	01 B	r-una	uu				Z	nd Pool, or W	
Address of Operator	- David	- No fac	7				10. Field on	nd Pool, or W	ldcat
B. 160 11	1.1	Your :	Mexico				Padheo	rk.	
Location of Well	ma,	i east	10 F- W				Mille		
							(11111)		
IT LETTER O LO	1981	)	THOM THE Back	LINE AND	510	FEET FROM			
IT LETTER LOC	CATED	FEE1 F	ROM THE TOP	Tillin	TITKIT	77777	12. County	,,,,,,,,,,	777777
,	<b>-</b> 1	<b></b>	37.6		////////		Lea		
HE South LINE OF SEC. 25. Date Spudded   16. D	gte T.D. Begch	2/~5 RG	Compl. (Ready to P	rod.) IR File	vations $(DF)$	RKB, RT, C	GR. etc.) 19.	Elev. Cashin	ghead
NA 0. Total Depth	Na Blue Bac	- L T D	22 If Multiple	Compl. How	23 Intervo	rls Boton	ry Tools	, Cable Too	ols
o. Total Depth	21. Flug Bac	/	Many	A	Drilled				_
7818' 4. Producing Interval(s), of th	675	O Datte	- Name	2		<del>-&gt;</del>	Na	25. Was Direc	
								Made	Lional Daire
20p 5,140 - B.	ettem 5	7230' -	Paddock					No	
6. Type Electric and Other La	ogs Run						27. V	Vas Well Core	i
							<b>I</b>		1
<del>(</del> -	R-N							Ko	
	R-N	CA	SING RECORD (Rep	ort all strings so	et in well)			Ke	
8.	K-N			ort all strings so		NTING REC	ORD		T PULLED
8.  CASING SIZE WE	EIGHT LB./FT.			ESIZE	CEME		CORD		T PULLED
8.	EIGHT LB./FT.			ESIZE			ORD		T PULLED
8.  CASING SIZE WE	EIGHT LB./FT.			ESIZE	CEME		ORD		T PULLED
8.  CASING SIZE WE	EIGHT LB./FT.			ESIZE	CEME		CORD		T PULLED
8.  CASING SIZE WE  Mo Chary	IIGHT LB./FT.	DEPT		ESIZE	CEME	eg.e.	TUBING REC	AMOUN	T PULLED
8.  CASING SIZE WE  Mo Chang	LINEF	DEPT	H SET HOL	E SIZE	CEME	eg e	TUBING REC	AMOUN	
8.  CASING SIZE  WE  The Charge  9.  SIZE	LINEF	DEPT		ESIZE	CEME  An Chan  30.  SIZE	ege.	TUBING REC	AMOUN	T PULLED
8.  CASING SIZE WE  Mo Chary	LINEF	DEPT	H SET HOL	E SIZE	CEME	ege.	TUBING REC	AMOUN	
SIZE  Mo Change	LINER	DEPT R RECORD BOTTOM	H SET HOL	SCREEN	30. SIZE 278	DI S	TUBING RECEPTH SET	AMOUN CORD PACI	KER SET
8.  CASING SIZE  WE  Mo Chara  9.  SIZE  1. Perforation Record (Interval	LINER	R RECORD BOTTOM	SACKS CEMENT	SCREEN 32. AG	30. SIZE 278	DI	TUBING RECEPTH SET	AMOUN CORD PACI	KER SET
9. SIZE The Charge  1. Perforation Record (Interval)  5.148, 5,170, 5,1	LINER TOP  al, size and num  74', 5,212	R RECORD BOTTOM	SACKS CEMENT	SCREEN  32. AG DEPTH IN	30. SIZE 278	DI STRACTURE,	TUBING RECEPTH SET	AMOUN  CORD  PACI  CORD  PACI  CORD  PACI  CORD  CORD	KER SET
SIZE  1. Perforation Record (Intervals)	LINER TOP  al, size and num  74', 5,212	R RECORD BOTTOM	SACKS CEMENT	SCREEN 32. AG	30. SIZE 278	DI STRACTURE,	TUBING RECEPTH SET	AMOUN CORD PACI	KER SET
SIZE  1. Perforation Record (Intervals)	LINER TOP  al, size and num  74', 5,212	R RECORD BOTTOM	SACKS CEMENT	SCREEN  32. AG DEPTH IN	30. SIZE 278	DI STRACTURE,	TUBING RECEPTH SET	AMOUN  CORD  PACI  CORD  PACI  CORD  PACI  CORD  CORD	KER SET
9. SIZE The Charge  1. Perforation Record (Interval)  5.148, 5,170, 5,1	LINER TOP  al, size and num  74', 5,212	R RECORD BOTTOM	SACKS CEMENT	SCREEN  32. AG DEPTH IN	30. SIZE 278	DI STRACTURE,	TUBING RECEPTH SET	AMOUN  CORD  PACI  CORD  PACI  CORD  PACI  CORD  CORD	KER SET
8.  CASING SIZE  WE  Mo Chara  9.  SIZE  Mo Chara  1. Perforation Record (Interval  5/4 %, 5/170, 5/1  5,260' \( 2 \) 5,270	LINER TOP  al, size and num  74', 5,212	R RECORD BOTTOM	SACKS CEMENT	SCREEN  32. AG  DEPTH IN  5/48 - 3	30. SIZE 278	DI STRACTURE,	TUBING RECEPTH SET	AMOUN  CORD  PACI  CORD  PACI  CORD  PACI  CORD  CORD	KER SET
8.  CASING SIZE  WE  Mo Chara  9.  SIZE  Mo Chara  1. Perforation Record (Interval  5/48', 5/170', 5/1  5,260' \( 2 \) 5,270  3.	LINER TOP  al, size and num 74', 5,212	R RECORD BOTTOM	SACKS CEMENT	SCREEN  32. AG DEPTH IN 5/48	30. SIZE 278 CID, SHOT, FITERVAL	DI STRACTURE,	TUBING RECEPTH SET  3/8'  CEMENT SCUNT AND KI	AMOUN  CORD  PACI  QUEEZE, ETC  ND MATERIA  M CA- NE I	KER SET
8.  CASING SIZE  WE  Mo Chara  9.  SIZE  Mo Chara  1. Perforation Record (Interval  5/48', 5/170', 5/1  5,260' \( 2 \) 5,270  3.	LINER TOP  al, size and num 74', 5,212	R RECORD BOTTOM	SACKS CEMENT	SCREEN  32. AG DEPTH IN 5/48	30. SIZE 278 CID, SHOT, FITERVAL	DI STRACTURE,	TUBING RECEPTH SET  3/8'  CEMENT SCUNT AND KI	AMOUN  CORD  PACI  CORD  PACI  CORD  PACI  CORD  CORD	KER SET
SIZE  The Charge  9.  SIZE  The Charge  1. Perforation Record (Interval)  5/48', 5/170', 5/1  5,260' \( 2 \) 5,270  3.  Oute First Production	LINER TOP  al, size and num 74', 5, 2/2	R RECORD BOTTOM  aber)  z, 5,230	SACKS CEMENT  SACKS CEMENT  PROD  owing, gas lift, pump	SCREEN  32. AG  DEPTH IN  5/48 S  UCTION  ing Size and to	30. SIZE 278 CID, SHOT, FITERVAL 5270 Cype pump)	DI ST	TUBING RECEPTH SET  SING  CEMENT SG  UNT AND KI	AMOUN  CORD  PACI  DUEEZE, ETC  ND MATERIA  MCL-NE	KER SET  L USED  Aud L  hut-in)
SIZE  1. Perforation Record (Intervolution S, 12, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2	LINERTOP  al, size and num  74', 5,2/2  Production  S Tested	R RECORD BOTTOM	SACKS CEMENT	SCREEN  32. AG DEPTH IN 5/48	30.  SIZE 278'  CID, SHOT, FITERVAL  Sype pump)  Gas - MC	PRACTURE, AMO	TUBING RECEPTH SET  3/8'  CEMENT SCUNT AND KI	AMOUN  CORD  PACI  QUEEZE, ETC  ND MATERIA  M CA- NE I	KER SET  L USED  Aud L  hut-in)
SIZE  1. Perforation Record (Interval)  5.148', 5,170', 5,1  5,260' & 5,270  3. Pate First Production  Pate of Test  Hours	LINERTOP  al, size and num  74', 5,2/2  Production  S Tested	R RECORD BOTTOM  aber)  j 5,230  Method (Flat	PROD owing, gas lift, pump  Prod'n. For Test Period	SCREEN  32. AG  DEPTH IN  5/48  UCTION  ing Size and to  Oil Bbl.	SIZE 278' CID, SHOT, FITERVAL SZ70'  Gas - MC TST,	PRACTURE, AMO	TUBING RECEPTH SET  SING CEMENT SCOUNT AND KING	AMOUN  CORD  PACI  PACI  ND MATERIA  MCA-NE	L USED
SIZE  1. Perforation Record (Interval)  5.148', 5,170', 5,1  5,260' & 5,270  3. Pate First Production  Pate of Test  Hours	LINER TOP  al, size and num 74', 5, 2/2	R RECORD BOTTOM  aber)  z, 5,230	PROD owing, gas lift, pump  Prod'n. For Test Period	SCREEN  32. AG  DEPTH IN  5/48 S  UCTION  ing Size and to	SIZE 278' CID, SHOT, FITERVAL SZ70'  Gas - MC TST,	PRACTURE, AMO	TUBING RECEPTH SET  SING CEMENT SCOUNT AND KING	AMOUN  CORD  PACI  DUEEZE, ETC  ND MATERIA  MCL-NE	L USED
SIZE  No Character  To Charact	LINERTOP  al, size and num  74', 5,2/2  Production  8 Tested  24.  ng Pressure	DEPT  R RECORD  BOTTOM  aber)  Choke Size  Calculated 2  Hour Rate	PROD owing, gas lift, pump  Prod'n. For Test Period	SCREEN  32. AG  DEPTH IN  5/48  UCTION  ing Size and to  Oil Bbl.	SIZE 278' CID, SHOT, FITERVAL SZ70'  Gas - MC TST,	RACTURE, AMO 6.00 9.  The war of the second	TUBING RECEPTH SET  3/8'  CEMENT SGRUNT AND KI  Well Statu  ter — Bbl.  80	AMOUN  CORD  PACI  DUEEZE, ETC  ND MATERIA  MCA- NEC	L USED
8.  CASING SIZE  WE  Mo Charact  1. Perforation Record (Interval)  5.148, 5,170, 5,1  5,260' \( \alpha \) 5,270  3.  Date First Production  Date of Test  8-14-73  Flow Tubing Press.  Casi	LINERTOP  al, size and num  74', 5,2/2  Production  8 Tested  24.  ng Pressure	DEPT  R RECORD  BOTTOM  aber)  Choke Size  Calculated 2  Hour Rate	PROD owing, gas lift, pump  Prod'n. For Test Period	SCREEN  32. AG  DEPTH IN  5/48  UCTION  ing Size and to  Oil Bbl.	SIZE 278' CID, SHOT, FITERVAL SZ70'  Gas - MC TST,	RACTURE, AMO 600 9	TUBING RECEPTH SET  3/8  CEMENT SCOUNT AND KI  Well Statu  Rer — Bbl.  80  OL.	AMOUN  CORD  PACI  DUEEZE, ETC  ND MATERIA  MCL-NEC  IS (Prod. or S)  Gas—Oil F	ker set
8.  CASING SIZE  WE  Mo Charact  1. Perforation Record (Interval)  5/48', 5/170', 5/1  5,260' Cr 5,270  3.  Oute First Production  Date of Test  8-14-73  Flow Tubing Press.  Casi	LINERTOP  al, size and num  74', 5,2/2  Production  8 Tested  24.  ng Pressure	DEPT  R RECORD  BOTTOM  aber)  Choke Size  Calculated 2  Hour Rate	PROD owing, gas lift, pump  Prod'n. For Test Period	SCREEN  32. AG  DEPTH IN  5/48  UCTION  ing Size and to  Oil Bbl.	SIZE 278' CID, SHOT, FITERVAL SZ70'  Gas - MC TST,	RACTURE, AMO 600 9	TUBING RECEPTH SET  3/8  CEMENT SCOUNT AND KI  Well Statu  Rer — Bbl.  80  OL.	AMOUN  CORD  PACI  DUEEZE, ETC  ND MATERIA  MCA- NEC	ker set
SIZE  No Character  SIZE  No Character  1. Perforation Record (Interval)  5/43', 5/70', 5/  5,260' & 5,270  3. Date First Production  Date of Test  8-/4-73  Flow Tubing Press. Casic	LINERTOP  al, size and num  74', 5,2/2  Production  8 Tested  24.  ng Pressure	DEPT  R RECORD  BOTTOM  aber)  Choke Size  Calculated 2  Hour Rate	PROD owing, gas lift, pump  Prod'n. For Test Period	SCREEN  32. AG  DEPTH IN  5/48  UCTION  ing Size and to  Oil Bbl.	SIZE 278' CID, SHOT, FITERVAL SZ70'  Gas - MC TST,	RACTURE, AMO 600 9	TUBING RECEPTH SET  3/8  CEMENT SCOUNT AND KI  Well Statu  Rer — Bbl.  80  OL.	AMOUN  CORD  PACI  DUEEZE, ETC  ND MATERIA  MCL-NEC  IS (Prod. or S)  Gas—Oil F	ker set
CASING SIZE  WE  Mo Charac  1. Perforation Record (Interval  5/48, 5/170, 5/  5/260' \( \alpha \) 5,270  Casing Flow Tubing Press.  Casing Sold, 18  Sold  35. List of Attachments	LINER TOP  al, size and num 74', 5,2/2  Production s Tested 24 ng Pressure used for fuel, ve	R RECORD BOTTOM  aber)  7, 5,230  Choke Size  Calculated Hour Rate  ented, etc.)	PROD owing, gas lift, pump  Prod'n. For Test Period 24- Oil - Bbl.	SCREEN  32. AC DEPTH IN 5/483  UCTION ing — Size and to Oil — Bbl. / O 7 Gas — MC	30.  SIZE 278  CID, SHOT, F  ITERVAL  SZ70  Gas - MC  T 5 77	RACTURE, AMO 6209	TUBING RECEPTH SET  3/8  CEMENT SG  UNT AND KI  L. 23/6  Well Statu  ter — Bbl.  SO  OI.	AMOUN  CORD  PACI  QUEEZE, ETC  ND MATERIA  MCA-NEC  IS (Prod. or S)  Gas—Oil F  I Gravity — A  By  Chambe	ker set
9. SIZE The Charge  1. Perforation Record (Interver 5,148', 5,170', 5,15,260' & 5,270'  13. Date First Production  Date of Test Hours	LINER TOP  al, size and num 74', 5,2/2  Production s Tested 24 ng Pressure used for fuel, ve	R RECORD BOTTOM  aber)  7, 5,230  Choke Size  Calculated Hour Rate  ented, etc.)	PROD owing, gas lift, pump  Prod'n. For Test Period 24- Oil - Bbl.	SCREEN  32. AC DEPTH IN 5/483  UCTION ing — Size and to Oil — Bbl. / O 7 Gas — MC	30.  SIZE 278  CID, SHOT, F  ITERVAL  SZ70  Gas - MC  T 5 77	RACTURE, AMO 6209	TUBING RECEPTH SET  3/8  CEMENT SG  UNT AND KI  L. 23/6  Well Statu  ter — Bbl.  SO  OI.	AMOUN  CORD  PACI  QUEEZE, ETC  ND MATERIA  MCA-NEC  IS (Prod. or S)  Gas—Oil F  I Gravity — A  By  Chambe	ker set
SIZE  No Character  To Charact	LINER TOP  al, size and num 74', 5,2/2  Production s Tested 24 ng Pressure used for fuel, ve	R RECORD BOTTOM  aber)  7, 5,230  Choke Size  Calculated Hour Rate  ented, etc.)	PROD owing, gas lift, pump  Prod'n. For Test Period 24- Oil - Bbl.	SCREEN  32. AC DEPTH IN 5/48' UCTION ing — Size and to Gas — MC	30.  SIZE 278  CID, SHOT, F  ITERVAL  SZ70  Gas - MC  TST,  F W  to the best of	RACTURE, AMO  GUIGA  Te.  My knowle	TUBING RECEPTH SET  3/8  CEMENT SG  UNT AND KI  L. 23/6  Well Statu  ter — Bbl.  SO  OI.  St Witnessed  C. M. K.  dge and belie	AMOUN  CORD  PACI  QUEEZE, ETC  ND MATERIA  MCA-NEC  IS (Prod. or S  Gas—Oil F  I Gravity — A  By  Chamb	ker set  L Used  hut-in)  satio
SIZE  No Character  To Charact	LINER TOP  al, size and num 74', 5,2/2  Production s Tested 24 ng Pressure used for fuel, ve	R RECORD BOTTOM  aber)  7, 5,230  Choke Size  Calculated Hour Rate  ented, etc.)	PROD owing, gas lift, pump  Prod'n. For Test Period 24- Oil - Bbl.	SCREEN  32. AC DEPTH IN 5/483  UCTION ing — Size and to Oil — Bbl. / O 7 Gas — MC	30.  SIZE 278  CID, SHOT, F  ITERVAL  SZ70  Gas - MC  TST,  F W  to the best of	RACTURE, AMO  GUIGA  Te.  My knowle	TUBING RECEPTH SET  3/8  CEMENT SG  UNT AND KI  L. 23/6  Well Statu  ter — Bbl.  SO  OI.  St Witnessed  C. M. K.  dge and belie	AMOUN  CORD  PACI  QUEEZE, ETC  ND MATERIA  MCA-NEC  IS (Prod. or S  Gas—Oil F  I Gravity — A  By  Chamb	ker set  L Used  hut-in)  satio

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico					
T.	Anhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"		
T.	Salt	T.	Strawn	т.	Kirtland-Fruitland	T.	Penn. "C"		
B.	Salt	T.	Atoka	. T.	Pictured Cliffs	T.	Penn. "D"		
T.	Yates	T.	Miss	т.	Cliff House	T.	Leadville		
T.	7 Rivers	Τ.	Devonian	т.	Menefee	T.	Madison		
T.	Queen	T.	Silurian	т.	Point Lookout	T.	Elbert		
T.	Grayburg	T.	Montoya	Т.	Mancos	T.	McCracken		
T.	San Andres 3925	T.	Simpson 7249	. Т.	Gallup	T.	Ignacio Qtzte		
т.	Glorieta 5088	т.	McKee 7465	. Bas	se Greenhorn	T.	Granite		
	Paddock	T.	Ellenburger	т.	Dakota	T.			
T.	757.				Morrison				
т.	Tubb 6038	Т.	Granite	. Т.	Todilto	T.			
т.	7 5 5 7				Entrada				
T.	Abo 666	Т.	Bone Springs	т.	Wingate	T.			
					Chinle				
					Permian				
	Cisco (Bough C)								

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	For	mation	From	То	Thickness in Feet	Formation
							111111111111111111111111111111111111111	
	•							
			% <b>&amp;</b>					
:								
		-						