(T	 1			1
DISTRIBUTION				
SANTA FE		NEW MEXICO OIL CONSERVATION COMM IN Form C-104		
FILE		T FOR ALLOWABLE	Supersedes Effective 1-	Did C-104 and C-1. 1-65
		AND	-	
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS	
LAND OFFICE				
IRANSPORTER OIL				
GAS				(
OPERATOR				1
I. PRORATION OFFICE			······	
Address Bay Abo, Habbs	(company			
Audiess 1 1				
Ret 460 Habber	New Mierco	Other (Please explain)		
Reason(s) for filing (Check proper b)		Otter (riedse explain)		
New Well	Change in Transporter of:			
Recompletion				
Change in Ownership	Casinghead Gas Conc	densate []		
If change of ownership give name		and the second		2 1 1 1 1 March
and address of previous owner			<u> </u>	
II. DESCRIPTION OF WELL ANI	Vell No. Pool Name, Including	Exemption Kind of Leas	A	Lease No.
	Dal Dal	AATK State, Federa	· · · · · · · · · · · · · · · · · · ·	Lease No.
Location	Z Pau			⊢J
Ů Ů				
Unit Letter;9	80 Feet From The Best L	ine and <u>510</u> Feet From	The South	
	- / -			1
Line of Section 2/ T	Township 21-5 Range	37-E , NMPM, Sec		County
			TVE JANUARY 3	
III. DESIGNATION OF TRANSPO			OIL COMPANY	
Name of Authorized Transporter of C		Address (Give address to within the	20	p (Nayseni)
Renar - Mier Misque Name of Authorized Transporter of C	Casinghed Gas A or Dry Gas	Address (Give address to which appro	up Jugar T	9701
Name of Authorized Transporter of C	Casinghedd Gas 🔁 or Dry Gas 🔄	· · · ·	a .	
Shelly Out lon	ipany.	150+ 1135 Bunne	New Menico	88231
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	ien	1
give location of tanks.	0 21 215 316	- yer	N/A	
If this production is commingled	with that from any other lease or poo	1, give commingling order number:	NA	
IV. COMPLETION DATA				
Designate Type of Complet	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same F	es'v. Diff. Res'
		· · · · · · · · · · · · · · · · · · ·		1
Date Emilted Starled	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	1
7-17-73	7-23-73 Name of Producing Formation	7.8/8' Top Cil/Gas Pay	6,2.50	
Elevations (DF, RKB, RT, GR, etc.,		Top Cil/Gas Pay	Tubing Depth	
3457 DF	Pallack.	5140	5,318	
Perforations			Depth Casing Shoe	
5.149' 5170' 5174' 5	212 5230, 5250, 5260	5270	NC	
, , , , ,	TUBING, CASING, A	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS C	EMENT
	no Change			
	1			
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil	and must be equal to a	r exceed top allo
OIL WELL	able for this	depth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)	
17-23-73	8-14-73 Tubing Pressure	Casing Presente		l 1
Length of Test	Tubing Pressure	Casing Pressore	Choke Size	
21 kms.				
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
	107	80		
GAS WELL		•		
Actual Prod, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condenac	it•
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke:Size	
		-		
	NCE		ATION COMMISSI	ON
VI. CERTIFICATE OF COMPLIA	NCE			
		APPROVED	<u></u>	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and helif.			10X Jan	
		BY SUPERVISOR DISTRICT I		
				Th
$\frac{1}{2}$		This form is to be filed in	compliance with RU	LE 1104.
fligh matte		If this is a request for allo	wable for a newly dr	lled or deepend
(Signature)		well, this form must be accompt tests taken on the well in acco	anied by a tabulation	i of the deviation
admin Si	apenter	All sections of this form m		
	Title	able on new and recompleted w	ells.	
August	28,1973	Fill out only Sections I I	I. III. and VI for cl	anges of owne
(Date)	well name or number, or transpor	ter, or other such cha	nge of condition
			and the second	

-	(2410)
NMOCC-5	Fele