+Submit 3 Copies State of New Mexico to Appropriate Energy, Munerals and Natural Resources Department	Form C 103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM S8240 P.O. Box 2088 P.O. Box 2088	LL API NO.
P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088	30-025-06709
DISTRICT T11 1000 Rio Brazos Rd., Aztec, NM 87410	Indicate Type of Lease STATE FEE K
	State Oil & Gas Lease No.
DIFFERENT RESERVOIR. USE •APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS)	.ease Name or Unit Agreement Name
1. Type of Well:	l
Weit Gas Weit OTHER	Wantz, M.E.
	Well No.
3. Address of Operator	6
10 Desta Dr. Ste 100W, Midland, Tx,, 79705-4500	ool name or Wildcat Paddock
	Feet From The Vest Line
Section 21 Township 21S Range 37E NMPN	
10. Elevation (Show whether DF, RKB. RT, GR, etc.)	
Check Appropriate Box to Indicate Nature of Notice, Report NOTICE OF INTENTION TO:	t, or Other Data
500520	UENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPN	S. PLUG AND ABANDONMENT
PULL OR ALTER CASING	
OTHER: Casing Integrity Test OTHER	[]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to perform a Casing Integrity Test on this well in preparation for requesting temporary abandonment approval, per the attached recommendation and procedure.

When completed, a successful pressure test will be submitted to request temporary abandon status.

	Sr. Staff Regulatory Assistant	DATE07/19/99
TYPE OR PRINT NAME Reesa R. Wilkes		TELEPHONE NO. 915/686-558
(this space for State Use) ORIGINAL DIGNED BY CHRIS WILLIAM DISTRICT I SUPERVISOR		
		300 A S 1.38
CONDITIONS OF APPROVAL, IF ANY:		DATE

<u>Wantz #6</u> 30-025-06709 Recommendation to Temp. Abandon

This well is currently inactive. It is recommended that the well be temporarily abandoned (upon passing the following CIT test) in order to evaluate possible up-hole potential.

*A plug has already been set @ 5100'.

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1. Circulate Casing with inhibited packer fluid.

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2. Pressure test casing to 500# for 30 minutes. Give OCD 24 hrs notice prior to pressure test.

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